State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210

<u>District III</u> 1000 Rio Brazos Rd.,	Aztec. NM	87410				ion Divisio				Subili	it to App	5 Copies	
District IV	·		<u>-</u>		20 South St.		r.				_	-	
1220 S. St. Francis Dr					Santa Fe, N		тцо	T) T/7 A	TION	т <b>О</b> 1		AMENDED REPORT	
I Operator name :			<u> </u>	K ALL	OWABLE	AND AU	Ino		RID Nun		IKAIN	SPUK I	
Operator name and Address						0			0178	017891			
Pogo Produc P.O. Box 10			<sup>3</sup> Reason for Filing Code/ Effective Date NW										
<sup>4</sup> API Number		+					6 Pool Code 53815						
<b>30 - 0</b> 15-337					ware West								
7 Property Code 8 Property Name Sundance Federal						CUNFIDENTIA				9 Well Number 26			
II. 10 Surface	Locatio												
	<ul><li>Section Township</li><li>4 24S</li></ul>		Range Lot.Idn		Feet from the 990		North/South LineNorth		rom the	East/West line East		County Eddy	
<sup>11</sup> Bottom	Hole La	catio									-		
UL or lot Sect	ion Town	nship	Range	Lot Idn	Feet from the	North/Sout	th line	Feet fi	rom the	East/	West line	County	
	roducing Me Code		<sup>14</sup> Gas Co		<sup>15</sup> C-129 Per	mit Number	<sup>16</sup> C	C-129 E	ffective 1	Date	17 C-1	129 Expiration Date	
F Pum	ıp		12/247	04	<u> </u>		<u> </u>				<u></u> .		
III. Oil and				. v		non I	21 O/	<del>~~</del> T	<del></del>	22 D	OD III CT	T coation	
18 Transporter OGRID			nsporter l nd Addres			<sup>20</sup> POD		U/G		<sup>22</sup> POD ULSTR Location and Description			
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#10 Desta Drive, Midland, TX 797				, Ste					Sundar	nce F	ederal	Battery	
36785					18903	30	G						
36785 Duke Energy P.O. Box 50020 Midland, TX 79710									Sundance Federal Battery				
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IV. Produce			) III STR	Location		ion					·	No. of	
IV. Produce			) ULSTR	Location	and Descript	ion					·	IAN 1 0 2005	
		<sup>24</sup> POI		Location		ion			744		·	IAN 1 0 2005	
<sup>23</sup> POD	npletion	Data Ready	<u></u> .	T		28 PBT 8285			Perforat		·	IAN 1 0 2005	
V. Well Con  25 Spud Date	npletion 26 H 12/24	Data Ready	Date	T	and Descript  27 TD  350	<sup>28</sup> PBT 8285		785			1010 1010	IAN 1 0 2005	
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