Appropriate District Office State of New Mexico									Form C-105				
ease - 5 copies			Ene	rgy, l	Minerals and Na	tural	Resources	-	Revised June 10, 2003				
<u>rict I</u> 325 N. French Dr., H	obbs, NM 8824	0							WELL API NO.				
<u>District II</u> 1301 W. Grand Avenu	e Artecia NM	88210		Oil	Conservation	Divi	ision	ŀ	30-015-33755 5. Indicate Type of Lease				
District III				122	20 South St. Fr	anci	s Dr.		STATE FEE X				
1000 Rio B razos Rd., . District IV	Aztec, NM 8741	10			Santa Fe, NM	8750)5	H	State Oil &			L X	
1220 S. St. Francis Dr.	, Santa Fe, NM	87505			Diate Off &	Cas Leas	C 110.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
la. Type of Well:									7. Lease Narr	e or Unit Ag	reement N	ame	
OIL WELL	GAS V	well [X DRY	' 🔲	OTHER			ŀ					
b. Type of Comple	etion.								Rushing N.	Deep Cor	m	RECEIVED	
NEW X V		DEEPEN	I PLU	JG 🗀	DIFF.								
WELL (OVER		BA		RESVR.	,						JUN 2 7 2005	
2. Name of Operato									8. Well No.			OCD-AFITE	
Yates Petroleum 3. Address of Opera		on							9. Pool name	or Wildcat			
105 South Fourt		rtesia, N	JM 88210	(5)	05) 748-1471			1	Penasco Di		Penn		
4. Well Location	, , , , , , , , , , , , , , , , , , , ,												
	0	1020	F . F	201	C 41-		T	1.650	.	c .r. m	т	74	
Unit Letter _	<u> </u>	1030	Feet Fro	m Ine	Soun		_ Line and	1030	<u>J</u> .	reet From Th	ie	East Line	
Section	6		Township	193	S R	Range	25E		NMPM		Ede	dy County	
10. Date Spudded	11. Date T.D			ate Cor	npl. (Ready to Prod.)		13. Elevations	•		R, etc.)	14. Elev.	Casinghead	
RH 2/13/05	3/1	3/05			5/8/05	ļ			15'GR				
RT 2/17/05	116 79	D 1.7		17 101	V 1: 1 0 1 II		10.14		33'KB		T 6 11. 7	r1.	
15. Total Depth 9200'	16. PI	ug Back 7	r.b.		Multiple Compl. How nes?	Many	18. Inter- Drilled E		Rotary Tools	}	Cable 7	iools	
19. Producing Inter			n - Top, Bott							20. Was Dir	ectional Su	ırvev Made	
7616'-7666' Up		oop.oo	тор, жол	,						No			
21. Type Electric ar	nd Other Logs								22. Was We	ll Cored			
CNL, Hi-Res La	aterolog Ar	тау, СВ						**	No				
23.	1 1	ÆIGHT L			ECORD (Report DEPTH SET	all st	rings set in w	/ell)	CEMENTIN	C RECORD	1 .	MOUNT BLU LED	
CASING SIZE 20'	. w	Conduc			40'	26"			CEMENTIN	IG RECORD	A	MOUNT PULLED	
9-5/8"		36#			906' 14-3/4"				1460 sx (circ)				
7"		23# & :			9200'					x (circ)			
										/ /			
24.				LIN	ER RECORD			25.		TUBING RI			
SIZE	TOP		BOTTOM		SACKS CEMENT	SCR	REEN	SIZ		DEPTH S	SET	PACKER SET	
				···				2-7	7/8"	7590'		7590'	
26. Perforation re	cord (interval	size and	number)		L	27	ACID CHOT	, 17D	ACTUDE C	EMENIT CO	MICEZE	ETC	
8994'-8998' (24		, size, and	number)				ACID, SHOT			AND KIND N			
8896'-8950' (32							4'-8998'					Frac w/26000g 40#	
7616'-7666' (10									CMGPG60	Q foam w/2	20000# 18	8/40 versaprop	
						8896'-8950'			Acidize w/1000g 7-1/2% MSA				
							6'-7666'		Acidize w/2000g gelled 20% IC HCL				
28							CTION						
Date First Production 5/9/0		Pro	duction Meth	od (Fla	owing, gas lift, pumpir	ıg - Siz	e and type pum	p)	Well Statu	s (Prod. or Sh		~	
Date of Test	Hours Tester	d l	Choke Size		Flowing Prod'n For	Oil -	- Bbl	Gas	- MCF	Water - E	Producin	g Gas - Oil Ratio	
6/8/05	24 hrs		48/64"			16	201	879		0		NA	
Flow Tubing	Casing Press	sure	Calculated 2	4-	Oil - Bbl.	•	Gas - MCF		Water - Bbl.	Oil (Gravity - A	PI - (Corr.)	
Press.	Packer		Hour Rate 16 879 0 NA										
140 psi 29. Disposition of C	as (Sold. used	d for fuel	vented, etc.)		<u> </u>					Test Witnes	sed Bv		
Sold		J. J,								Leroy Ric			
30. List Attachment Logs and Devia		<i></i>				<u> </u>							
			n shown on	both s	ides of this form as	true a	ind complete t	o the	best of mv kn	owledge an	d belief		
	,		1								027109		
Signature		\		rinted	. Tina Huerta	T	itle Docules	oru C	Compliance	Cunamias	. D.+-	June 27, 2005	
) Ignatur	<u> </u>	رسو	N	anne	I ma ruerta	1.	inc <u>Regulat</u>	or y C	опірнапсе	Puber Arsor	_ Date	June 27, 2005	
E-mail Address	tinah@yr	ocnm.co	<u>m</u>										

INSTRUCTIONS

is form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sout	heasterr	New Mexico	Northwestern New Mexico		
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	8068'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison
T. Queen		T. Siluro-Ordovician		T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya		T. Mancos	T. McCracken
T. San Andres	518'	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	1883'	T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	
T. Blinebry		U. Yeso	2038'	T. Morrison	
T.Tubb	3364'	L. Yeso	3541'	T.Todilto	
T. Drinkard		U. Penn	7566'	T. Entrada	
T. Abo	4012'	T. Morrow	8822'	T. Wingate	
T. Wolfcamp	5300'	T. Chester	9104'	T. Chinle	
T. Wolfcamp B Zone		T. 3 rd Bone Spring		T. Permian	
T. Cisco		T. Pre-Cambrian		T. Penn "A"	OH OD CAS

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT \	WATER SANDS	
Include data on rate of water	er inflow and elevation to which wate	r rose in hole.	
No. 1, from	to	feet	***************************************
No. 2, from	to	feet	*********
No. 3, from	to	feet	
Ī	THOLOGY RECORD	Attach additional sheet if	aececcomy)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
i							

YATES PETROLEUM

WELL/LEASE RUSHING NJ DEEP COM #3

COUNTY

EDDY, NM

STATE OF NEW MEXICO

DEVIATION REPORT									
162 402 646 883 1,099 1,226 1,353 1,606 1,746 1,923 2,082 2,241 2,399 2,558 2,717 2,875 3,129 3,383 3,636 3,890 4,018 4,271 4,526 4,620 4,747 4,874	1/2 1/2 1 1/4 1 3/4 2 2 1 3/4 2 1/2 2 1 1/2 2 1/4 1 3/4 1 3/4 1 3/4 1 3/4 2 1 3/4 2 1 3/4 3 3/4 2 3/4 3 1/2 3 1/2 3 1/2 3 2 3/4	5,922 1 1/2 6,173 1 1/4 6,682 3/4 7,156 1 1/4 7,634 1 1/4 8,046 3/4 8,490 3/4 9,014 3/4 9,200 1/2							
4,747 4,874 5,001	3 2 3/4 3 1/4								
5,128 5,382 5,509	2 1/2 2 1/2 2 1/2 2 1/4								
5,667	2 1/4								

STATE OF TEXAS **COUNTY OF MIDLAND**

The foregoing instrument was acknowledged before me March $\underline{21st}$, 2005, by Steve Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

Notary Public for Midland County, Texas

My Commission Expires: 8/23/07



Notary Public, State of Texas My Commission Expires:

August 23, 2007

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue Artesia, NM 882

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

<u>District IV</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code	³ Pool Name			
30-015-33755		82775	Penasco Draw Permo Penn			
⁴ Property Code		⁵ P	roperty Name	⁶ Well Number		
34430		Rushing	NJ Deep Com	3		
OGRID No.		, Elevation				
025575	Yates Petroleum Corporation					

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	6	19S	25E		1030	South	1650	East	Eddy

¹¹ Bottom Hole Location If Different From Surface

Bottom from Location in Different From Surface									
UL or lot no.	Section	Township	Range	Let Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acre	s ¹³ Joint	or Infill 14	Consolidatio	n Code 15 Or	der No.			<u> </u>	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16			17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature
RECEIVED JUN 2 7 2005 QCU-ANTERIA			Tina Huerta Printed Name Regulatory Compliance Supervisor Title and E-mail Address June 27, 2005 Date
			18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey
	5,0501	1650'E	Signature and Seal of Professional Surveyor: Certificate Number