

Appropriate District Office Case - 6 copies Case - 5 copies District I 25 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<div style="text-align: right;">Form C-105</div> <div style="text-align: right;">Revised June 10, 2003</div> <hr/> WELL API NO. 30-015-33755 <hr/> 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> <hr/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR.			7. Lease Name or Unit Agreement Name  Rushing NJ Deep Com  <div style="text-align: right; font-weight: bold;">RECEIVED</div> <div style="text-align: right;">JUN 27 2005</div> <div style="text-align: right; font-weight: bold;">OCD-ARTEZIA</div>												
2. Name of Operator Yates Petroleum Corporation			8. Well No. 3												
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471			9. Pool name or Wildcat Penasco Draw Permo Penn												
4. Well Location  Unit Letter <u>O</u> : <u>1030</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line  Section <u>6</u> Township <u>19S</u> Range <u>25E</u> NMPM <u>Eddy</u> County															
10. Date Spudded RH 2/13/05 RT 2/17/05	11. Date T.D. Reached 3/13/05	12. Date Compl. (Ready to Prod.) 5/8/05	13. Elevations (DF& RKB, RT, GR, etc.) 3615'GR 3633'KB	14. Elev. Casinghead											
15. Total Depth 9200'	16. Plug Back T.D. 7747'	17. If Multiple Compl. How Many Zones? 40'-9200'	18. Intervals Drilled By Rotary Tools 40'-9200'	Cable Tools											
19. Producing Interval(s), of this completion - Top, Bottom, Name 7616'-7666' Upper Penn				20. Was Directional Survey Made No											
21. Type Electric and Other Logs Run CNL, Hi-Res Laterolog Array, CBL				22. Was Well Cored No											
<b>23. CASING RECORD (Report all strings set in well)</b>															
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED										
20'	Conductor	40'	26"												
9-5/8"	36#	906'	14-3/4"	1460 sx (circ)											
7"	23# & 26#	9200'	8-3/4"	2000 sx (circ)											
<b>24. LINER RECORD</b>															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN											
<b>25. TUBING RECORD</b>															
SIZE	DEPTH SET	PACKER SET													
2-7/8"	7590'	7590'													
26. Perforation record (interval, size, and number) 8994'-8998' (24) 8896'-8950' (325) 7616'-7666' (101)															
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left; border-bottom: 1px solid black;">DEPTH INTERVAL</th> <th style="text-align: left; border-bottom: 1px solid black;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td style="border-bottom: 1px solid black;">8994'-8998'</td> <td style="border-bottom: 1px solid black;">Acidize w/250g 7-1/2% MSA, Frac w/26000g 40# CMGPG60Q foam w/20000# 18/40 versaprop</td> </tr> <tr> <td style="border-bottom: 1px solid black;">8896'-8950'</td> <td style="border-bottom: 1px solid black;">Acidize w/1000g 7-1/2% MSA</td> </tr> <tr> <td style="border-bottom: 1px solid black;">7616'-7666'</td> <td style="border-bottom: 1px solid black;">Acidize w/2000g gelled 20% IC HCL</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8994'-8998'	Acidize w/250g 7-1/2% MSA, Frac w/26000g 40# CMGPG60Q foam w/20000# 18/40 versaprop	8896'-8950'	Acidize w/1000g 7-1/2% MSA	7616'-7666'	Acidize w/2000g gelled 20% IC HCL		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED														
8994'-8998'	Acidize w/250g 7-1/2% MSA, Frac w/26000g 40# CMGPG60Q foam w/20000# 18/40 versaprop														
8896'-8950'	Acidize w/1000g 7-1/2% MSA														
7616'-7666'	Acidize w/2000g gelled 20% IC HCL														
<b>28. PRODUCTION</b>															
Date First Production 5/9/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing											
Date of Test 6/8/05	Hours Tested 24 hrs	Choke Size 48/64"	Prod'n For Test Period 16	Oil - Bbl 16	Gas - MCF 879										
Flow Tubing Press. 140 psi	Casing Pressure Packer 140 psi	Calculated 24-Hour Rate 16	Oil - Bbl 16	Gas - MCF 879	Water - Bbl. 0										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Leroy Richards										
30. List Attachments Logs and Deviation Survey															
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief															
<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Signature <u>Tina Huerta</u></td> <td style="width:10%;">Printed.</td> <td style="width:20%;">Name <u>Tina Huerta</u></td> <td style="width:20%;">Title <u>Regulatory Compliance Supervisor</u></td> <td style="width:20%;">Date <u>June 27, 2005</u></td> </tr> <tr> <td colspan="5">E-mail Address <u>tinah@ypcnm.com</u></td> </tr> </table>						Signature <u>Tina Huerta</u>	Printed.	Name <u>Tina Huerta</u>	Title <u>Regulatory Compliance Supervisor</u>	Date <u>June 27, 2005</u>	E-mail Address <u>tinah@ypcnm.com</u>				
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E-mail Address <u>tinah@ypcnm.com</u>															



OPERATOR YATES PETROLEUM  
WELL/LEASE RUSHING NJ DEEP COM #3  
COUNTY EDDY, NM

512-5069

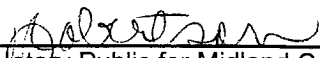
STATE OF NEW MEXICO  
DEVIATION REPORT

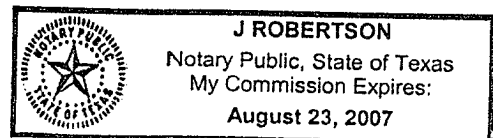
162	1/2	5,922	1 1/2
402	1/2	6,173	1 1/4
646	1 1/4	6,682	3/4
883	1 3/4	7,156	1 1/4
1,099	2	7,634	1 1/4
1,226	2	8,046	3/4
1,353	1 3/4	8,490	3/4
1,606	2 1/2	9,014	3/4
1,746	2	9,200	1/2
1,923	1 1/2		
2,082	2 1/4		
2,241	1 3/4		
2,399	1 3/4		
2,558	1 3/4		
2,717	2		
2,875	1 3/4		
3,129	1 3/4		
3,383	2		
3,636	1 3/4		
3,890	3		
4,018	2 3/4		
4,271	2 3/4		
4,526	3 1/2		
4,620	3 1/2		
4,747	3		
4,874	2 3/4		
5,001	3 1/4		
5,128	2 1/2		
5,382	2 1/2		
5,509	2 1/4		
5,667	2 1/4		

BY: 

STATE OF TEXAS  
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me March 21st, 2005, by Steve Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

  
Notary Public for Midland County, Texas  
My Commission Expires: 8/23/07



**District I**  
1625 N. French Dr., Hobbs, NM 88240

**District II**  
1301 W. Grand Avenue, Artesia, NM 88210

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised June 10, 2003  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies  
☐ AMENDED REPORT

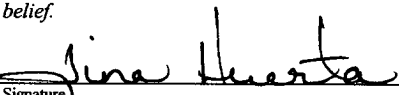
**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number <b>30-015-33755</b>	<sup>2</sup> Pool Code <b>82775</b>	<sup>3</sup> Pool Name <b>Penasco Draw Permo Penn</b>
<sup>4</sup> Property Code <b>34430</b>	<sup>5</sup> Property Name <b>Rushing NJ Deep Com</b>	
<sup>7</sup> OGRID No. <b>025575</b>	<sup>8</sup> Operator Name <b>Yates Petroleum Corporation</b>	
		<sup>6</sup> Well Number <b>3</b>
		<sup>9</sup> Elevation <b>3615'GL</b>

<sup>10</sup> Surface Location									
UL or lot no. <b>O</b>	Section <b>6</b>	Township <b>19S</b>	Range <b>25E</b>	Lot Idn	Feet from the <b>1030</b>	North/South line <b>South</b>	Feet from the <b>1650</b>	East/West line <b>East</b>	County <b>Eddy</b>

<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres <b>320</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div data-bbox="254 1312 490 1451" data-label="Text"> <p><b>RECEIVED</b> <b>JUN 27 2005</b> <b>OCU-ARTECIA</b></p> </div>	<div data-bbox="718 1764 966 1953" data-label="Text"> <p><b>1030'S</b> <b>1650'E</b></p> </div>		<div data-bbox="1085 972 1556 1194" data-label="Text"> <p><sup>17</sup> <b>OPERATOR CERTIFICATION</b> <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>  Signature</p> </div>
			<div data-bbox="1085 1228 1556 1451" data-label="Text"> <p>Tina Huerta Printed Name Regulatory Compliance Supervisor Title and E-mail Address June 27, 2005 Date</p> </div>
			<div data-bbox="1085 1491 1556 1953" data-label="Text"> <p><sup>18</sup> <b>SURVEYOR CERTIFICATION</b> <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey Signature and Seal of Professional Surveyor: Certificate Number</p> </div>