

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-015-33853
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Bounds 25 Com	
8. Well Number	001
9. OGRID Number	147179
10. Pool name or Wildcat Black River; Morrow, SW	97255

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Chesapeake Operating, Inc.

3. Address of Operator  
P. O. Box 11050  
Midland, TX 79702-8050

4. Well Location  
Unit Letter D : 990 feet from the North line and 660 feet from the West line  
Section 25 Township 24S Range 26E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3230 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐ OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6-02-05 Spud 17 1/2" surface hole @ 11:00 a.m. MDT.  
6-04-05 Ran 7 jts 13 3/8" 48# H-40 STC csg. set @ 325'. Cmt'd w/340 sx Prem. Plus + additives. Circulated 43 sx to pit. WOC 24 hrs.  
6-10-05 In 12 1/4" hole, ran 43 jts. 9 5/8" 36# J-55 LTC csg. set @ 1,930'. Cmt'd w/470 sx Interfill C + additives, tail in w/200 sx Premium Plus + additives, circulated 120 sx cmt. to surface.  
7-25-05 In 8 3/4" hole, ran 200 jts. 7" 26# P-110 LTC csg. set @ 8,850'. Cmt'd w/755 sx Interfill H + additives; tail in w/230 sx Premium + additives. Estimated TOC @ 1500'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 07/01/2005

Type or print name Brenda Coffman E-mail address: bcoffman@chkenergy.com Telephone No. (432)687-2992

For State Use Only

APPROVED BY: FOR RECORDS ONLY TITLE \_\_\_\_\_ DATE JUL 06 2005

Conditions of Approval (if any):