Form 3160-5 (August 1999)

ts jurisdiction

M. Oil Cons. DIV-Dist. 2

UNITED STATES

1301 W. Grand Avenue

FORM APROVED

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

[5] Lease Serial No.

Do not use this form for proposals to drill or to re-enter an							NMNM64583 6. If Indian, Allottee or Tribe Name		
abandoned well. Use Form 3160-3 (APD) for such proposals SUBMIT IN TRIPLICATE							o. Il ilidiali, Allottee t	or tribe Name	
RECEIVED							7. Unit or CA Agreement Name and No.		
1a. Type of Well Oil Well 🗹 Ga									
						05	8 Well Name and No.		
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP OCU-AFTERIA							Telltale 11 Federal Com 1 9. API Well No.		
3. Address and Telephone No.								0-015-33954	
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198							10. Field and Pool,		
Location of Well (Report location clearly and in accordance with Federal requirements)*							Carlsbad Morrow; South		
NWSW 1940 FSL 1110 FWL							12. County or Parish 13. State		
Sec 11 T22S R27E							Eddy	NM	
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION									
	Acidiza						o (Start/Dosumo)	Water Shut-Off	
✓ Notice of Intent	Acidize			Deepen Fracture Treat		roductioi .eclamati	n (Start/Resume) ion	Well Integrity	
Subsequent Report	1 =	Repair	=	lew Construction		ecomple	plete		
Final Abandonment Notice	Change	e Plans t to Injection		Plug and Abandon [Plug Back [_	emporar Vater Dis	rily Abandon	Operations	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)									
4/20/05 Spud 12 1/4" hole. TD hole @ 4/21/05 Ran in 9 jts 13 3/8", 48#, H-40 Swartz). Test csg to 1200 psi - ok. 4/25/05 td 12 1/4" hole @ 2216'. Ran is Poz, tail w/ 250 sx Cl C; circ 138 sx to 4/26/05 Test csg to 2500 psi - ok 5/22/05 TD 8 3/4" hole @ 12,060'. 5/25/05 Ran in 279 jts, 5 1/2", 17#, P-1: 5/26/05 Cmt 1st stage w/ 950 sx (15:615/27/05 Test to 2500 psi - ok. Release	ST&C csg set (n 51 jts 9 5/8", surface. 10 LT&C csg at l:11) Poz C, 2nd	36#, J-55 ST&C c	esg a	and set @ 2216'. Cmt			•	, 2nd lead w/ 295 sx (35:65)	
Signed This space for Federal or State Office us	2	Name Title	Sı	Norvella Adam r. Staff Engineering Te		ician	Date	6/6/2005	
Approved by		Title					Date		
Conditions of approval, if any:									