<u>District I</u> - (505) 393-6161 P.O. Box 1980 Hobbs, NM 88241-1980 <u>District II</u> - (505) 748-1283 1301 W. Grand Ave. Artesia, NM 88210 <u>District III</u> - (505) 334-6178 1000 Rio Brazos Road

District IV ~ (505) 827-7131

Aztec, NM 87410

State of New Mexico

Energy Mineral and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
(505) 476-3440

RECEIVED

JUN 2 2 2005

Instructions Workbook

Originated 2/13/97

Form C-141

Submit 2 copies to Appropriate District Office in accordance with Rule 116 on back side of form

30-015-	10559			Release Not	ification and C	orrec	tive Action					
					OPERATOR				Ini	itial Report	Final Report	
Name		<u> </u>				ntact						
Marathon	Oil Com	pany			1							
							elephone No.					
l i							05-457-2621					
							ility Type					
North Indian Basin #5 pro							oducing well					
							-		***	····		
Surface Owner Mineral Owner							Lease No.					
BLM BLM							API #30-015- 1 0559					
LOCATION OF RELEASE												
Unit Letter	Section	Township	Range	Feet from the	North/South L				ounty			
K	9	218	23E	1815	South		1752	East		Edd	v	
					URE OF RE	LEA						
Type of Releas	se .						olume of Release			Volume Recove	ered	
Produced water spill							13 barrels			5 barrels		
Source of Release							Date of Occurrence			Date of Discovery	Hour of Discovery	
Flow line leak							06/17/05	8:00	AM	06/17/05	10:30 AM	
Was Immediate Notice Given?							S, To Whom?					
By Whom?							Date of	Notification	Hour of N	Hour of Notification		
Was a Watercourse Reached?							If YES, Volume Impacting the Watercourse.					
	Same a language	L. Casadha				<u> </u>						
If a watercourse was Impacted, Describe Fully. (Attach Additional Sheets If Necessary)												
N/A												
Describe Caus	e of Problem	and Remedial	Action Take	n. (Attach Addition	al Sheets if Neces	ssary)						
Hole deve	loped in	steel flowling	ne due to	corrosion. T	he line is bei	ing re	placed.					
Describe Area Affected and Cleanup Action Taken. (Attach Additional Sheets if Necessary)												
The shill was contained on the well had. This had is about 400 ft from a dry water source. The honotration into the had well and the												
The spill was contained on the well pad. This pad is about 400 ft from a dry water course. The penetration into the pad was 2" to												
3" as visually delineated. The ground water data from the NM State Engineers office shows depth to water in this area is over												
100 feet. There are no bodies of suface water within 1000 feet. Free standing water was recovered by vacuum truck and put into our SWD facility at IHSC. No further action is planned.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulation all operators are required												
to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have falled to adequately investigate and remediate contamination that pose a												
thread to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance												
with any other f	federal, state	, or local laws a	nd/or regula	tions.								
10/							C	OIL CONSE	RVAT	ION DIVISION	Sul B	
Signature:	12	11/1]		-				
	1					Appro	oved by	TIM (SUM			
Printed Name: Jerry T Harrison							District Supervisor: DV MR					
Title: Production Supervisor							oval Date: 7/6/	05	Ex	piration Date: N/4		
Date:			,	Phone:		Con	ditions of Approval			Attached		
[/ - 7	0-0	5	15	505) 457-262	1	1				1		

Upon completion of this form, return to the Instructions Workbook