

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator

CHEVRON USA INC

3. Address and Telephone No.

15 SMITH ROAD, MIDLAND, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter F : 1650' Feet From The NORTH Line and 1650' Feet From The

WEST Line Section 13 Township 25-S Range 26-E

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

FEDERAL COM 13

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9. API Well No.

30-015-23492

10. Field and Pool, Exploratory Area
WHITE CITY PENN

11. County or Parish, State

EDDY, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: REP CSG LK, ADD PERFS, A/
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-31-03: MIRU KEY #331. NDWH. NUBOP. 4-01-03: TBG STUCK. WORK UP TO 70,000#. (LOOKS LIKE COLLAPSED CSG AROUND TBG)
4-02-03: TIH & FREE POINT 2 3/8" TBG. FREE @ 5548. STUCK @ 5552. TBG COLLAR @ 5551. SET TBG BACK DOWN. LATCH INTO PKR. COLLAR @ 5571. TIH & CHEM CUT TBG @ 5566. TIH W/BIT & TAG UP @ 5555. DRILL 5555-5556.
4-03-03: TIH W/SWEDGE. TAG @ 5553. SWEDGE CSG FR 5553-5558. COULD NOT GET ANY DEEPER.
4-04-03: PU LEAD IMPRESSION BLOCK ON 2 7/8" TBG. TAG @ 5554. (SHOWED COLLAPSED CSG)
4-07-03: TIH W/SHOE & WP. TAG @ 5552'. WASH OVER CSG & FISH FR 5552-5561. BROKE THRU. WASH DOWN TO 5630'. BTM OUT ON TOP OF FISH W/TOP SUB @ 5567'. 4-08-03: LATCH ONTO FISH @ 5567. FOUND 2 HOLES IN TBG. 2 JTS 199' ABOVE PKR WAS PLUGGED W/IRON SULFIDE. 4-09-03: TAG @ 5554. WORK STRING MILL & C/O BAD SPOT IN CSG FR 5554-5561. TIH TO 8762'.
4-10-03: PU RBP & PKR & TIH. TAG UP @ 5566'. COULD NOT GET BELOW 5566'. SET RBP @ 5532. TEST CSG TO 1000 PSI. POH W/RBP & PKR. TIH W/RBP. TAG @ 5566. WORK RBP. COULD NOT GET BELOW 5566. WORK RBP LOOSE. LD RBP.
4-14-03: TIH W/MIL & SET DOWN @ 5575'. TIH W/BIT & TAG UP @ 8806'. DRIOLL FR 8806-8810'.
4-15-03: TIH W/37 STANDS OF 2 3/8" TBG. PU SHOE, BS, & DC'S.
4-16-03: TAG BAD SPOT @ 5562. TURN THRU W/TONGS 2 ROUNDS. FELL THRU. TIH & TAG @ 8794'. WASH OVER & MILL FR 8794-8803.
4-17-03: TIH W/MILL. TURN MILL 1/4 TURN TO GET THRU TITE SPOT @ 5562. TAG @ 8796. START MILLING. TIH & TAG @ 8794, 2' HIGHER. MILL FR 8794-8810. MILL ABOVE LINER TOP @ 8716.
4-18-03: TAG @ 8805. MILL FR 8805-8810 & 8810-8815. TAG @ 11,390'. 25' ABOVE PKR.
4-21-03: TAG @ 11,390. SET CIBP. TAG @ 8807. WORK CIBP. POH W/CIBP. TIH W/MILL & TAG BAD SPOT @ 5562. TAG @ 8806. PULL MILL UP TO 8716.
4-22-03: TAG @ 8806. MILL 8806-8808. TAG @ 9026. MILL 9026-9027. TAG @ 9058. MILL @ 9058.

ACCEPTED FOR RECORD

MAY 19 2003

DATE 5/13/2003

LES BABYAK
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

SIGNATURE Denise Leake TITLE Regulatory Specialist

TYPE OR PRINT NAME Denise Leake

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

- 4-23-03: TIH W/MILL & TAG @ 8807'. MILL 8807-8809'. FELL FREE. CIRC CLN. MILL @ 8716'.
- 4-24-03: TAG @ 5562. ROTATE TBG. FELL THRU. TAG @ 8783'. ROTATE THRU LINER TOP. FELL THRU. TAG @ 8807'. TAG PBD @ 11,367'. (DECIDE TO PUMP CMT & PLUG BACK THE MORROW)
- 4-25-03: CIRC WELL W/4% KCL WTR. MIX 25 SX CL H CMT. PUMP & SPOT 25 SX CL H CMT FR 11,367-11,330'.
- 4-28-03: TIH W/TBG. TAG TOP OF CMT @ 11,172'. PULL TBG TO 10M840. PUMP & SPOT 3500# 20/40 SAND. PULL TBG TO 9580. TAG TOP SAND @ 10,998. PULL TBG TO 9580. TAG TOP SAND @ 10,979. PULL TBG TO 9580'. TAG UP @ 10,498. WORK TBG DN TO 10,833. WASH DN TO 10,843. CIRC OUT SAND. WASH DN TO 10,906. CIRC OUT SAND.
- 4-29-03: TAG @ 9550. TAG PBD @ 10,913'. PUMP & SPOT 2000# 20/40 SAND. PULL TBG TO 9460. TAG @ 10,795. TAG @ 10,760. TAG @ 10,750. TAG PBD @ 10,752. TAG W/SHOE @ 10,740. PU TO 10,758. PMP DN TBG. BREAK CIRC.
- 4-30-03: REV CIRC OUT BALL FR FLOAT SHOE. WASH OUT SAND FR 10,740 DN TO 10,759. TIH ON TBG. TAG TOP OF SAND @ 10,759.
- 5-01-03: MIX & PUMP 1150 SX 50/50 POZ CMT. DISPL PLUG W/62 BFW. RUN TEMP SURVEY FR 10,674-SURF. TOC @ 5060.
- 5-02-03: MIRU COIL TBG UNIT.
- 5-03-03: TIH W/MILL & MOTOR ON COIL TBG. TAG @ 10,729'. MILL FR 10,729-10,761'.
- 5-04-03: TAG @ 10,762'. MILL 10,762-10,781. WASH OUT SAND FR 10,781-11,172'. SPOT 1000 GALS 10% ACETIC ACID FR 10,900-6840'.
- 5-05-03: PERF WELL FR 10,861-10,879. RU SWAB.
- 5-06-03: SWAB TEST. ALL WATER, NO OIL.
- 5-07-03: TIH & TAG FL @ 10,200'. RIG DOWN. TURN WELL OVER TO PRODUCTION. FINAL REPORT

