1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

District III 1000 Rio Brazos Road, Aztec, NM 87410

NOTIFY OCD OF SPUD & TIME TO WITNESS CEMENTING OF SURFACE CASING

es

Form C-101 March 4, 2004

Submit to appropriate District Office

RECEIVED

State Lease - 6 Copies

Fee Lease - 5 Copies

Santa Fe, NM 8/303

JUL 0 7 2005

	APPI	LICA	TION	I FOR PERI	MIT TO DI	RILL, RE	ENTER, DE	EPEN, J	OCO-ALTE PLUGBACK, O	RADDA.	ZÖNE
				Operator Name Yates Petroleum	Corporation	MU	SI BE APPHOV	EU DEFU	HE CLUSURE MA	Y COMMINIONU 0255 API Numb	75
				105 South For Artesia, NM					30- 00	5-63	278
Proper	ty Code					<sup>3</sup> Property Caudil				Ů	Well No. 9
						7 Surface	e Location				
UL or lot no.	Section	Town	nship	Range	Lot Idn	Feet f	rom the North/	South line	Feet from the	East/West lin	e County
E	8	65	s	26E		19	980 1	lorth	660	West	Chaves
				8	Proposed Botto	m Hole Loca	ation If Different I	rom Surfa	7		_
UL or lot no.	Section	Town		Range	Lot Idn	Feet f	rom the North	South line	GASAND	WATER	ER ALL OIL, BEARING _
				roposed Pool 1					ZONES '	o' er	rieta
			W1	ldcat Wolfcamp	Drilling	Pit Location	and Other Inform	ation	_		
UL or lot no.	Section	Town	nship	Range	Lot Idn			South line	Feet from the	East/West lin	ne County
	8	68	· 1	26E	20074	19			660	West	Chaves
E Depth to ground v	water				Distance from	nearest fresh	water well		Distance from neares	t surface water	
<sup>11</sup> Work T	Гуре Code			12 Well Type Co	de	13 Cab	le/Rotary		<sup>14</sup> Lease Type Code	15	Ground Level Elevation
	N			G		10	R		P		3696'
	ultiple N			<sup>17</sup> Proposed Dep 5420'	th		rmation lfcamp		19 Contractor Not Determined		<sup>20</sup> Spud Date ASAP
					<sup>21</sup> Pron		and Cement Prog	ram			
Hole Si	ize		Casi	ng Size	Casing weight/foot		Τ	Setting Depth		ement	Estimated TOC
14.75	5		1	1.75	42#		900	,	550 sx		Surface
11 8.625*		24#		1500		(00		G. C.			
7.875 5.5 15.5#						·	1300	).	600 sx	4	Surface
	ne proposed		am. If	this application	is to DEEPEN	5# I or PLUG E	5420 SACK, give the da	)' ita on the j	500 sx	cone and propo	TOC 3200' sed new productive zone.
Describe the Describe the Vates Pecement circul production. Sources awail. Constructed a trench using water added itrench will be notification to MUD PROGIBOPE PROGI	ne proposed blowout pro- etroleum C lated to sho at YPC ha D's minimulable have and lined wa a mixture if needed. e capped u o OCD wil RAM: 0-9 GRAM: A	eventic corpor ut of g uw reli um rec been a vith 12 of two After asing a Il be m 2000 FV 2000#	ram. If on progration progration prograved a ayed in quirem accessed 2 mil sy o to one compliate be W/Gel, # BOPI	this application gram, if any. Us proposes to dril and cavings. If and cavings of the subset of solidification of solidification of solidification of solidification of the subset of th	is to DEEPEN e additional sh l and test the commercial. I me that they b bimission of a site ranking o ext to existing nd Class H bu ying pit matel er and back fi e action begin 900'-3690' Cu ed on the 11 3	I or PLUG E eets if neces Wolfcamp a production of elieve there contingency f 20 points. drilling pit tilk cement. rial in ceme lled to grades. at Brine/Bri i/4" casing a	5420 ACK, give the dasary.*8.625 Will and intermediate casing will be ruwill not be enough plan per Rule 1 Work plan for the drilling pinte emulsion of the and pit contermed.	on the pool on the pool on the pool on and cern gh H2S for 18. The closur t contents pit mater its have so 3' of like	present productive zet if lost circ. Is enuns. Approximately nented, will perforation from the surface of drilling pit: At will be excavated rial and cement will et in place for a min material and clean	cone and propocountered.  900' of surfacte and stimulace to the Wolne encapsulation and emplaced ll be mixed usin. of 24 hours.	TOC 3200' sed new productive zone. ce casing will be set and ate as needed for lfcamp formation to on trench will be linto the encapsulation ing a track hoe and . The encapsulation
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oth Dr., Hobbs, IN 88840

PHEND OF TABA WETTER

Racrgy, Minerale and Natural Resources Departmen

FORM U-102 Revised March 17, 1990 Instruction on back Submit to Appropriate District Office

State Lease - 4 Coptes Fee Lease - 3 Coptes

DISTRICT III 1600 No Branco Md., Antec, RM 87410 DISTRICT IV 2040 South Pachooc, Santa Fc, RM 87505

STRICT II

# OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number			Pool Code Pool Name						
			Wildcat Wolfcamp						
Property Code				Well Number					
					CAUDI	LL "RZ"		9	
OCRID No.				Elevation					
025575			Yates Petroleum Corporation 3696						
					Surface L	ocation			
UL or lot No.	Section	Township	Range	Lot ldn	Feet from th	North/South Has	Feet from the	East/West line	County
E	8	6S	26E		1980	North	660	West	Chaves

#### Bottom Hole Location If Different From Surface

ſ	UL or lot No.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/Vest line	County
L										
	Dedicated Acres	Joint o	r Infill Co	nsolidation (	Code Or	ser No.				
l	320									

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OR A NON-STAN	DARD UNIT HAS BEE	N APPROVED BY TH	R DIVISION
			· ··	OPERATOR CERTIFICATION
		·		I hereby certify the the information contained herein is true and complete to the best of my inculates and belief.
1980'		·		Dat Perez
				Pat Perez Printed Name
660'				Regulatory Agent Title 7/17/2002
	FEE			SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this plat was plotted from field noise of
·	·			actual surveys made by me or under my supervison, and that the same to true and servest to the best of my belief.
				REFER TO ORIGINAL PLAT
				Signature & Seal of Professional Surveyor
i : :	·			Certificate No. Herschel L. Jones RLS 3640
L.		L		GENERAL SURVEYING COMPANY

### State of New Mexico Energy, Minerals and Matural Resources Depart

Form C-102 Revised February 10, 1994 Instruction on back

Submit to Appropriate District Office

State Lease - 4 Copies Foe Lease - 3 Copies

DISTRICT II P.O. Brawer DB, Artonia, NM 88210

DISTRICT III 1000 Rio Brasos Rd., Astec, NM 87410

### OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

Well Nu 9 Elevati 3696	
9 Elovati	
Elevati	ion
	ion
3696	
t/Vest line	County
WEST	CHAVES
t/West line	County
	ĺ
<del></del>	<del></del>
	/Vest line

OR A NON-STANDARD UNIT HAS REEN APPROVED BY THE DIVISION

	OARD UNII HAS BEEN ATTROVED DI II	<del></del>
660 ) a - eardill 72" #1		OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.  Signature
660:		Pat Perez Printed Name Regulatory Agent Title 1-30-01 Date  SURVEYOR CERTIFICATION
( 1980' Caudill"R2" #2		I hereby certify that the wall location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my bolist.  1/14/2000  Date Surveyed
,086)	-	Signature Source of Propension III I I I I I I I I I I I I I I I I I