

Appropriate District Office
Lease - 6 copies
Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-015-33959

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.
VO-5740

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RESVR.

RECEIVED

JUL 06 2005

7. Lease Name or Unit Agreement Name

Padron BGM State Com

2. Name of Operator
Yates Petroleum Corporation

OOD-ARTESIA

8. Well No.

1

3. Address of Operator
105 South Fourth Street, Artesia, NM 88210 (505) 748-1471

9. Pool name or Wildcat
Chosa Draw Morrow

4. Well Location

Unit Letter C : 660 Feet From The North Line and 1650 Feet From The West Line

Section 9 Township 25S Range 27E NMPM Eddy County

10. Date Spudded RH 2/25/05 RT 3/29/05	11. Date T.D. Reached 5/22/05	12. Date Compl. (Ready to Prod.) 7/1/05	13. Elevations (DF& RKB, RT, GR, etc.) 3292'GR 3311'KB	14. Elev. Casinghead
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15. Total Depth 12,535'	16. Plug Back T.D. 12,476'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 40'-12,535'	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
11,952'-12,356' Morrow

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
Density/Neutron, Hi-Res Laterolog Array

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20'	Conductor	40'			
13-3/8"	48#	376'	17-1/2"	448 sx (circ)	
9-5/8"	36#	2122'	12-1/4"	900 sx (circ)	
7"	23# & 26#	9230'	8-3/4"	1545 sx (TOC 1600' est.)	
4-1/2"	11.6#	12,520'	6-1/8"	180 sx (TOC 10,040' est.)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
12,126'-12,128' (13) 11,984'-11,996' (73)
12,146'-12,150' (25) 11,952'-11,956' (25)
12,164'-12,166' (13)
12,352'-12,356' (25)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,126'-12,356'	Acidize w/1500g 7-1/2% IC HCL w/150 BS, Frac w/CO2 foam w/404 bbls fluid, 30000# 20/40 Premium Plus sand
11,952'-11,996'	Frac w/CO2 foam w/479 bbls fluid, 40000# 20/40 Premium Plus. Spearhead 1000g 7-1/2% IC HCL ahead of frac

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in) SIWOPL
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Date of Test 6/16/05	Hours Tested 24 hrs	Choke Size 3/8"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 656	Water - Bbl. 0	Gas - Oil Ratio NA
Flow Tubing Press. 180 psi	Casing Pressure NA	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 656	Water - Bbl. 0	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold if produced

Test Witnessed By
Randy White

30. List Attachments
Logs and Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed. Name Tina Huerta Title Regulatory Compliance Supervisor Date July 1, 2005

E-mail Address tinah@ypcnm.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	10919'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	11200'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Siluro-Ordovician		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	
T. Blinebry	T. Castille	410'	T. Morrison	
T. Tubb	T. Delaware	2278'	T. Todilto	
T. Drinkard	T. Bone Spring	5772'	T. Entrada	
T. Abo	T. Morrow	11869'	T. Wingate	
T. Wolfcamp	L. Morrow	12,262'	T. Chinle	
T. Wolfcamp B Zone	T. 3 rd Bone Spring		T. Permian	
T. Cisco	T. Pre-Cambrian		T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OPERATOR YATES PETROLEUM CORPORATION
WELL/LEASE PADRON BGM ST COM #1
COUNTY EDDY, NM

142-0032

STATE OF NEW MEXICO
DEVIATION REPORT

171	1.25	5,622	1.25	11,133	3.75
376	0.75	5,849	1.50	11,228	4.25
646	1.50	6,068	1.50	11,263	3.96
903	1.25	6,358	1.50	11,354	3.52
1,186	2.50	6,844	0.75	11,440	2.29
1,287	2.75	7,325	1.50	11,566	1.67
1,378	3.00	7,801	1.25	11,630	0.79
1,479	2.75	8,280	1.25	11,692	0.97
1,575	2.75	8,760	2.25	11,764	0.79
1,671	2.75	8,900	2.00	11,819	1.14
1,767	3.00	9,012	2.00	11,938	1.00
1,894	3.00	9,173	3.25	12,034	1.25
1,986	3.25	9,295	3.00	12,285	1.25
2,082	3.25	9,423	2.75	12,500	0.50
2,201	3.00	9,549	3.00		
2,617	2.25	9,676	1.50		
2,873	2.00	9,897	3.00		
3,412	2.25	9,992	3.50		
3,581	2.00	10,087	2.75		
3,736	2.00	10,180	2.25		
3,896	2.25	10,307	2.00		
4,057	2.75	10,436	1.75		
4,186	2.50	10,559	2.00		
4,314	2.00	10,657	3.00		
4,601	1.25	10,753	2.50		
4,887	1.75	10,847	2.75		
5,014	1.25	10,942	2.50		
5,175	1.25	11,037	3.00		

BY: Steve Moore

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on June 8, 2005, by Steve Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

J Robertson
Notary Public for Midland County, Texas
My Commission Expires: 8/23/07

