160-3 August 1999)

N.M. Oil Cons. DIV-Dist. 2 1301 W. Grand Avenue

Artesia, NM 88210

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

OMB No. 1004-0136 Expires November 30, 2000

5. Lease Serial No. NM-88136

APPLICATION FOR PERMIT TO DRILL OR REENTER UG $^{0.1.7}$	2005
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6. If Indian, Allottee or Tribe Name 7. If Unit or CA Agreement, Name and No. 1a. Type of Work: X REENTER DRILL 8. Lease Name and Well No. 20474 b. Type of Well: Y Oil Well Gas Other Single ___ Multiple Zone Corral Draw AQH Federal #2 Well 9_API Well No. 2. Name of Operator 25575 00-01 **Yates Petroleum Corporation** 105 South Fourth Street 3b. Phone No. (include ared code) 3A. Address Artesia, New Mexico 88210 (505) 748-1471 4. Location of Well (Report location clearly and in accordance with any State requirements.*) 11. Sec., T., R., M., or Blk, and Survey or Area At surface 1980' FNL and 1980' FWL **Section 13, T24S-R29E** Same At proposed prod. Zone 14. Distance in miles and direction from nearest town or post office* 12. County or Parish 13. State Approximately 36 miles east of Malga, New Mexico. **Eddy County** NM Distance from proposed* 16. No. of Acres in lease 17. Spacing Unit dedicated to this well location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1980' Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 19. Proposed Depth 20. BLM/BIA Bond No. on file .4 of mile 6970 NM-2811 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 22. Approximate date work will start* 23. Estimated duration 3073' GL **ASAP** 45 days 24. Attachments The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form: 1. Well plat certified by a registered surveyor. Bond to cover the operations unless covered by an existing bond on file (see 2. A Drilling Plan. Item 20 above). 3. A Surface Use Plan (if the location is on National Forest System Lands, the Operator certification. SUPO shall be filed with the appropriate Forest Service Office. Such other site specific information and/or plans as may be required by the authorized office. 25. Signature Name (Printed/Typed) Date Cv Cowan 6/20/05 Regulatory Agent

Regulatory Agent Approved by (Signature)

Title

/s/ Tony J. Herrell

Name (Printed/Typed) /S/ Tony J. Herrell

i^{Da}JUL 27 2005

FIELD MANAGER

CARLSBAD FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Conditions of approval, if any, are attached.

APPROVAL FOR 1 YEAR

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

C-144 attached

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS **ATTACHED**

9.5 3 5 × H <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District III
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division

Form C-144 March 12, 2004 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

1220 South St. Francis Dr. Santa Fe, NM 87505

Pit or Below	v-Grade Tank Registration or Clos	<u>sure</u>
	ade tank covered by a "general plan"? Yes	
Type of action: Registration	of a pit or below-grade tank \(\bigcap\) Closure of a pit or below-	-grade tank
Operator: YATES PETROLEUM CORPORATION Telephone: (505)	5) 748-1471 e-mail address:	
Address: 105 South Fourth Street, Artesia, NM 88210		
Facility or well name: Corral Draw AQH Federal #2 API #:		24S R 29E
County: Eddy Latitude N 32'13'09.7" Longitude W 103'56'2	24.8" NAD: 1927 X 1983 Surface Owner Feder	ral X State Private Indian
<u>Pit</u>	Below-grade tank	
Type: Drilling X Production Disposal D	Volume:bbl Type of fluid:	
Workover Emergency	Construction material:	
Lined X Unlined	Double-walled, with leak detection? Yes 🔲 If	f not, explain why not.
Liner type: Synthetic X Thickness 12 mil Clay ☐ Volume 20.	<u>000</u> bbl	
	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to season	50 feet or more, but less than 100 feet	(10 points)
water elevation of ground water.)	100 feet or more	(0 points) 0
Wellhead protection area: (Less than 200 feet from a private domest		(20 points)
water source, or less than 1000 feet from all other water sources.)	No	(0 points) 0
	Less than 200 feet	(20 points)
Distance to surface water: (horizontal distance to all wetlands, playa	200 feet or more, but less than 1000 feet	(10 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.	1000 feet or more	(0 points) 0
	7000 1001 01 11010	(o points)
	Ranking Score (Total Points)	o
If this is a pit closure: (1) attach a diagram of the facility showing	the pit's relationship to other equipment and tanks. (2) Inc	dicate disposal location:
onsite offsite from If offsite, name of facility	. (3) Attach a general description of remedial	action taken including remediation start date and end
date. (4) Groundwater encountered: No 🗌 Yes 🗍 If yes, show de		
diagram of sample locations and excavations.		. ,, .
I hereby certify that the information above is true and complete to the been/will be constructed or closed according to NMOCD guidelin	best of my knowledge and belief Jurther certify that	the above-described pit or below-grade tank has
been/will be constructed or closed according to NMOCD guidelin Date: June 20, 2005	ies 🔲, a general permit X or an (attached) alternative (OCD-approved plan .
Printed Name/Title Cy Cowan, Regulatory Agent	Signature (M) ()	
Your certification and NMOCD approval of this application/closure of		of the nit or tank contaminate ground under or
otherwise endanger public health or the environment. Nor does it reliregulations.	ieve the operator of its responsibility for compliance with a	any other federal, state, or local laws and/or
Approval: / /		
Date: 2/4/25	7	
Printed Name/Title Mike Lratcher DIST SI	Signature Mile Branchen	
	T KING OTOLO	

Revised March 17, 1909 Instruction on back Sebmit to Appropriate District Office

State Lease - 4 Copies Pee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV 2046 South Pecheco, Santa Fe, NM 87565

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

API	Number			Post Code		ACREAGE DEDICATION PLAT				
							Pierce Crossing Bone Spring			
Property (Code	-				Property Name Well Number				
						DRAW "AQH" FEDERAL 2				
OGRID No 025575	D.			YATES	Operator Nam PETROLEUM C			3073	Lion	
0.0010	:	L			Surface Loc					
IL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
F	13	245	29E		1980	NORTH	1980	WEST	EDDY	
		<u> </u>	Rottom	Hole Lov	etion If Diffe	erent From Sur	face	1	1	
JL or lot No.	Section	Township	Range	Lot like	Peet from the	North/South line	Feet from the	Rest/West line	County	
]	
Dedicated Acres	- Joint	or Infili	maclidation (Code Or	der No.	1			<u> </u>	
40										
NO ALLO	WARLE V	VILL BE A	SSIGNED '	ro This	COMPLETION	UNTIL ALL INTER	RESTS HAVE B	ERN CONSOLIDA	ATED	
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		•]	1			Signature	17.0		
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YATES PETROLEUM CORPORATION Corral Draw AQH Federal #2

1980' FNL & 1980' FWL Section 13-T24S-R29E Eddy County, New Mexico

1. The estimated tops of geologic markers are as follows:

Rustler Top of Salt	330' 450'	Brushy Canyon Marker Brushy Canyon	5360' 6700'
Base of Salt	3015'	Bone Spring	6970'
Bell Canyon	3220'	TD	9200'
Cherry Canyon	4090'		

2. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water:

Approx 18'

Oil or Gas:

All potential zones.

3. Pressure Control Equipment: BOPE will be installed on the 13 3/8" casing and rated for 3000 BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings, which are set and cemented in place. Blowout Preventor controls will be installed prior to drilling the surface plug and will remain in use until the well is completed or abandoned. Preventors will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. See Exhibit B.

Auxiliary Equipment:

- A. Auxiliary Equipment: Kelly cock, pit level indicators, flow sensor equipment and a sub with full opening valve to fit the drill pipe and collars will be available on the rig floor in the open position at all times for use when kelly is not in use.
- 4. THE PROPOSED CASING AND CEMENTING PROGRAM:
 - A. Casing Program: (All New)

Hole Size	Casing Size	Wt./Ft	<u>Grade</u>	Coupling	<u>Interval</u>	<u>Length</u>
17 1/2"	13 3/8"	48#	H-40	ST&C	0-500'	500'
11"	8 5/8"	32#	J-55	ST&C	0-100'	100'
11"	8 5/8"	24#	J-55	LT&C	100'-2200'	2100'
11"	8 5/8"	32#	J-55	ST&C	2200'-3200'	1000'
7 7/8"	5 1/2"	17#	J-55	ST&C	0-500'	500'
7 7/8"	5 1/2"	15.5#	J-55	LT&C	500'-7200'	6700'
7 7/8"	5 1/2"	17#	J-55	LT&C	7200'-9200'	1000'

Yates Petroleum Corporation requests a variance to install a rotating head on the surface casing strings when intermediate casing will be set. If a BOP system is required then we wish to install a 2M system and receive a variance to test the system to 1000# using the rig pumps. The test will be held for 30 minutes on each system component. Components to be tested include pipe rams, blind rams, and annular preventer.

Minimum Casing Design Factors: Collapse 1.125, Burst 1.0, Joint Strength 1.8

Corral Draw AQH Federal #2 Page 2

B. CEMENTING PROGRAM:

Surface casing: 350 sx Lite "C" (YLD 2.01 WT 12.4); Tail in w/ 200 sx Class "C" + 2% CaCl2 (YLD 1.34 WT 14.8).

Intermediate Casing: 825 sx Lite (YLD 2.01 WT 11.9); Tail in w/ 200 sx "C" + 2% CaCl2 (YLD 1.32 WT. 14.8)

Production Casing: Stage I: TOC 6500', 550 sx Super "H" (YLD 16.7 WT 13.0) DV tool + packer at 6500'. Tail in w/ 50 sx Thixset (YLD 1.4 WT 14.4). Stage II: 550 sx Lite (YLD 2.5 WT 11.9); Tail in w/ 50 sx Premium

(YLD 1.3 WT 14.8)

5. Mud Program and Auxiliary Equipment:

Interval	<u>Type</u>	<u>Weight</u>	Viscosity	Fluid Loss
0-500'	FW/Spud Mud	8.4-8.6	30-34	N/C
500'-3200'	Brine	10.0-10.2	28	N/C
3200'-5150'	Cut Brine	8.8-9.1	28-29	N/C
5150'-9200'	Cut Brine/Starch	8.8-9.2	28-32	<10-15cc

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blow out will be available at the well site during drilling operations. Mud will be checked hourly by rig personnel.

6. EVALUATION PROGRAM:

Samples: 30' samples surface to 3000'; 10' samples 3000'-TD.

Logging: Platform HALS; CMR.
Coring: None Anticipated.
DST's: As warranted.

7. Abnormal Conditions, Bottom hole pressure and potential hazards:

Anticipated BHP:

From: 0 TO: 500' Anticipated Max. BHP: 220 **PSI** From: 500' TO: 3200' Anticipated Max. BHP: 1700 PSI 3200' 9200' TO: Anticipated Max. BHP: 4400 PSI From:

No abnormal pressures or temperatures are anticipated.

Lost Circulation Zones Anticipated: None.

H2S Zones Anticipated: None

Maximum Bottom Hole Temperature: 168 F

8. ANTICIPATED STARTING DATE:

Plans are to drill this well as soon as possible after receiving approval. It should take approximately 30 days to drill the well with completion taking another 15 days.

MULTI-POINT SURFACE USE AND OPERATIONS PLAN

Yates Petroleum Corporation Corral Draw AQH Federal #2

1980' FNL &1980' FWL Section. 13-T24S-R29E Eddy County, New Mexico

This plan is submitted with Form 3160-3, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of the surface disturbance involved and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operations.

EXISTING ROADS:

Exhibit A is a portion of the BLM map showing the well and roads in the vicinity of the proposed location. The proposed wellsite is located approximately 36 miles east of Malga, New Mexico and the access route to the location is indicated in red and green on Exhibit A.

DIRECTIONS:

Go east of Malga, New Mexico on Duarte Road (CR-720) for .7 of a mile to Harroun Road (CR-745). Turn left on Harroun Road and go approx. 2.9 miles to Dog Town Road (CR-788). Turn right on Dog Town Road and go approx. 1.1 miles . Turn left here on caliche road and go 1.9 miles. Turn left here at a cattleguard and go past dry hole location with tanks on it to one more cattleguard. Turn right here (Devon Ore Ida Lease sign here) go 1.6 miles. Cattleguard and powerpoles on the left. Turn left here and go .8 of a mile to the Corral Draw AQH Federal #1 well location. The new road will start here going northeast for approx. .3 of a mile to the southwest corner of the well location.

PLANNED ACCESS ROAD.

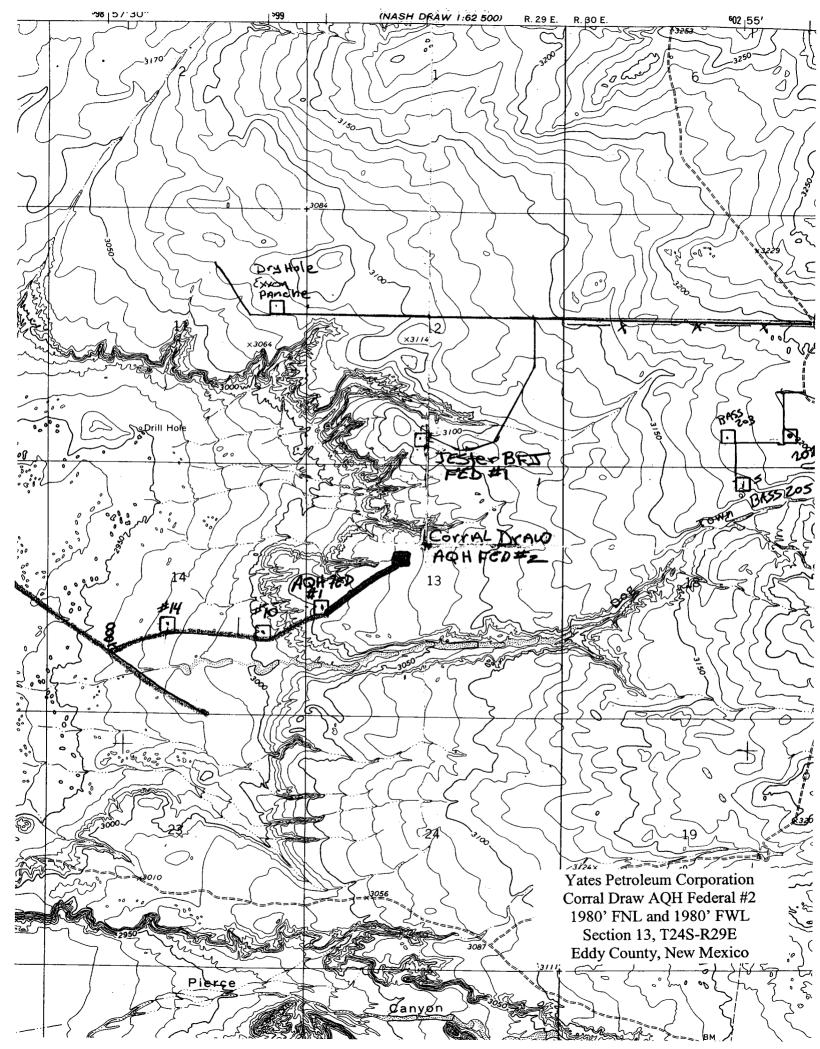
- A. The proposed new access will be approximately 0.3 of a mile going northeast to the southwest corner of the drilling pad. The road will lie in a northeasterly direction.
- B. The new road will be 14 feet in width (driving surface) and will be adequately drained to control runoff and soil erosion.
- C. The new road will be bladed with drainage on one side. Traffic turnouts may be built.
- D. The route of the road is visible.
- E. Existing roads will be maintained in the same or better condition.

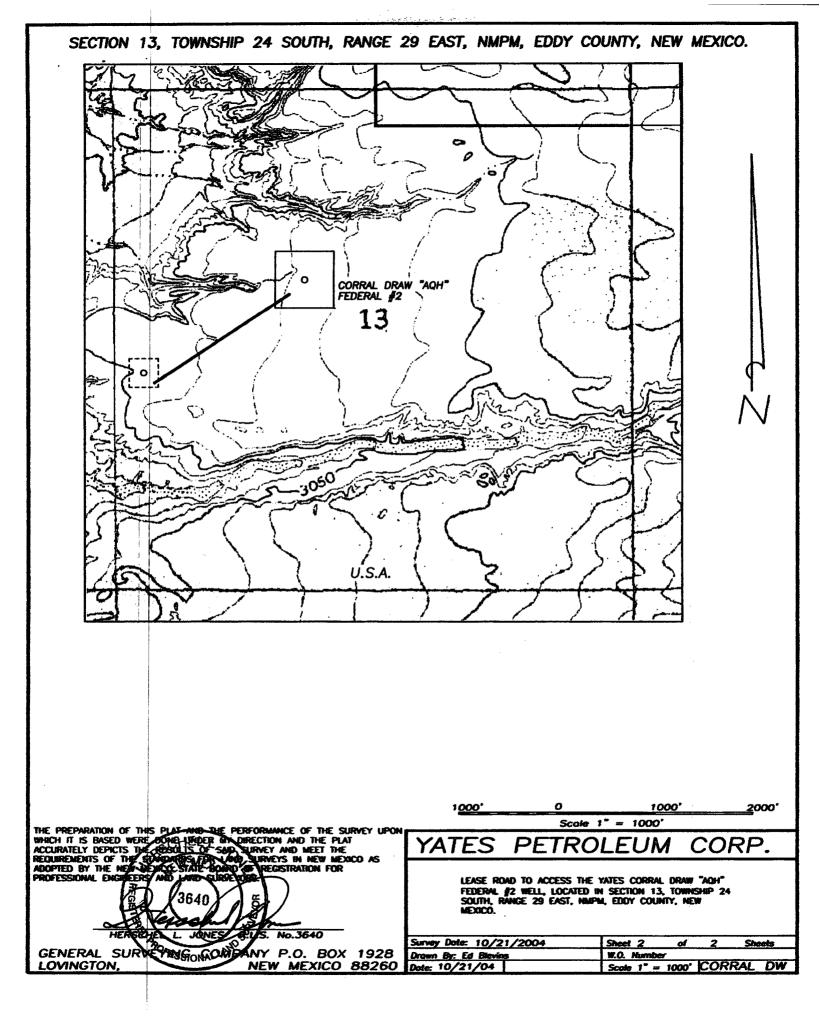
LOCATION OF EXISTING WELL

- A. There is drilling activity within a one-mile radius of the wellsite.
- B. Exhibit D shows existing wells within a one-mile radius of the proposed wellsite.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. There are production facilities on this lease at the present time.
- B. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive oil, a gas or diesel self-contained unit will be used to provide the necessary power. No power will be required if the well is productive of gas.

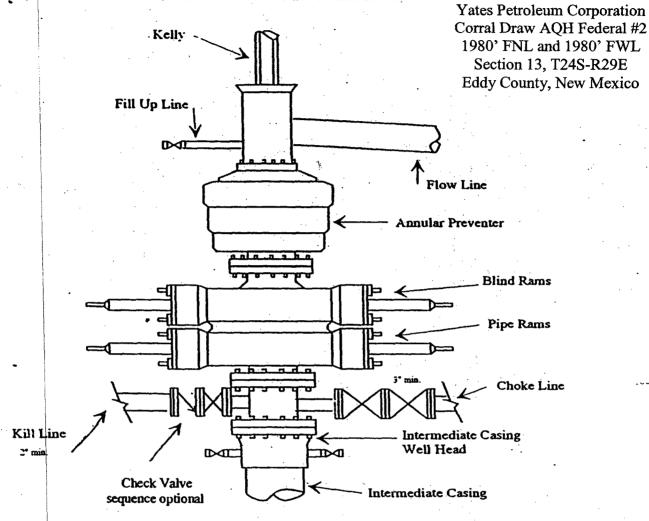




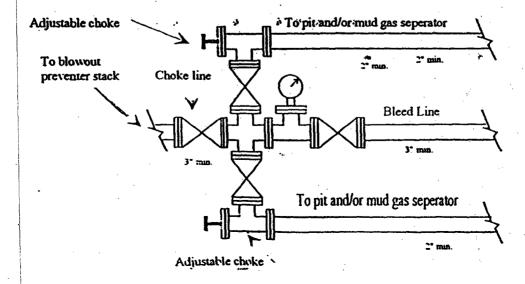
Yates Petroleum Corporation Typical 3,000 psi Pressure System

Typical 3.000 psi Pressure System Schematic

Annular with Double Ram Preventer Stack



Typical 3,000 psi choke manifold assembly with at least these minimun features



CONDITIONS OF APPROVAL - DRILLING

Operator's Name: Well Name & No.

Yates Petroleum Corporation Corral Draw AQH Federal #2

Location:

1980' FNL, 1980' FWL, Section 13, T. 24 S., R. 29 E., Eddy County, New Mexico

Lease:

NM-88136

I. DRILLING OPERATIONS REQUIREMENTS:

- 1. The Bureau of Land Management (BLM) is to be notified at the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220, (505) 361-2822 for wells in Eddy County in sufficient time for a representative to witness:
 - A. Well spud
 - B. Cementing casing: <u>13-3/8</u> inch <u>8-5/8</u> inch <u>5-1/2</u> inch
 - C. BOP tests
- 2. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
- 3. Submit a Sundry Notice (Form 3160-5, one original and five copies) for each casing string, describing the casing and cementing operations. Include pertinent information such as; spud date, hole size, casing (size, weight, grade and thread type), cement (type, quantity and top), water zones and problems or hazards encountered. The Sundry shall be submitted within 15 days of completion of each casing string. The reports may be combined into the same Sundry if they fall within the same 15-day time frame.
- 4. The API No. assigned to the well by NMOCD shall be included on the subsequent report of setting the first casing string.

II. CASING:

- 1. The 13-3/8 inch surface casing shall be set at approximately 500 feet and cement circulated to the surface. If cement does not circulate to the surface the appropriate BLM office shall be notified and a temperature survey or cement bond log shall be run to verify the top of the cement. Remedial cementing shall be completed prior to drilling out that string.
- 2. The minimum required fill of cement behind the <u>8-5/8</u> inch intermediate casing is to be circulated to the surface.
- 3. The minimum required fill of cement behind the <u>5-1/2</u> inch production casing is <u>to reach at least 500 feet above the</u> top of the uppermost hydrocarbon productive interval.

III. PRESSURE CONTROL:

- 1. All BOP systems and related equipment shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2. The BOP and related equipment shall be installed and operational before drilling below the <u>13-3/8</u> inch casing shoe and shall be tested as described in Onshore Order No. 2. Any equipment failing to test satisfactorily shall be repaired or replaced.
- 2. Minimum working pressure of the blowout preventer and related equipment (BOPE) shall be <u>3000</u> psi. A <u>2000 psi</u> system may be used to drill the intermediate section of the well if necessary. Testing to 1000 psi is approved.
- 3. The appropriate BLM office shall be notified in sufficient time for a representative to witness the tests.
- The tests shall be done by an independent service company.
- The results of the test shall be reported to the appropriate BLM office.
- Testing fluid must be water or an appropriate clear liquid suitable for sub-freezing temperatures. Use of drilling mud for testing is not permitted since it can mask small leaks.
- Testing must be done in a safe workman-like manner. Hard line connections shall be required.