n Dr., Hobbs, NM 88240

of W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

June 1, 2004

Form C-144

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes X No

Type of action: Registration of a pi	t or below-grade tank L Closure of a pit or below-	grade tank X
Operator: Yates Petroleum Corporation Telephone: 505-748-4500 e-ma	uil address: mikes@ypc.com	PROPERTY OF THE CENTER OF THE
Address: 105 South 4th Street, Artesia, N.M. 88210		6 40 CE
Facility or well name: Maddox QU Federal 1 API #: 30-015-23989 U/L or Qtr/Qtr N Sec 33 T 188 R 24E		
County: Eddy Latitude 32.70044 Longitude 10	04.59505 NAD: 1927 🔲 1983 X	The man
Surface Owner: Federal X State Private Indian		
<u>Pit</u>	Below-grade tank	***
Type: Drilling X Production Disposal	Volume:bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes If not, explain why not.	
Work over Emergency		
Lined X Unlined		
Liner type: Synthetic X Thickness 12 mil Clay		
Pit Volume 12,000 bbl		
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)
water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	(0 points) XXXX
Wellhead protection area: (Less than 200 feet from a private domestic water	Yes	(20 points)
source, or less than 1000 feet from all other water sources.)	No	(0 points) XXXX
	Less than 200 feet	(20 points)
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points) XXXX
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)
	Ranking Score (Total Points)	10 POINTS
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's rela	ationship to other equipment and tanks. (2) Indicate	disposal location: (check the onsite box if your are
burying in place) onsite X offsite If offsite, name of facility NA	. (3) Attach a general description of remedial act	ion taken including remediation start date and end date.
(4) Groundwater encountered: No 🗌 Yes 🗍 If yes, show depth below ground:	surfaceft. and attach sample results.	
(5) Attach soil sample results and a diagram of sample locations and excavations.	•	
Additional Comments: Closure work plan for drilling pit. The drilling pit conte	ents will be mixed to stiffen the pit contents. Encaps	ulation trench will be excavated and lined with a 12 mil.
Synthetic liner on former drilling pit site. Drilling pit contents will then be emplaced into the encapsulation trench. A 20 mil. Synthetic liner will then be placed over the pit contents with		
a min. of a 3' over lap of the underlying trench areas. The encapsulation trenches will then be backfilled back to grade using a min. of 3' of clean soil and like material. A one call & 48		
hour notice will be provided to the Oil Conservation Division before pit closure actions begin.		
Pit Closure actions to begin by NA. Ending date NA		
I hereby certify that the information above is true and complete to the best of mobeen/will be constructed or closed according to NMOCD guidelines	y knowledge and belief. I further certify that the	bove-described pit or below-grade tank has
been win be constituted of closed according to Miloco guidelines , a ;	general permit X, or an (attachety) afternative OC	D-approved plan
Date: <u>07/13/2005</u>		
Printed Name/Title Dan Dolan / Regulatory Agent Signature		
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should all contents of the pit or tank contaminate ground water or otherwise		
endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.		
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Approval: Field Supervisor Printed Name/Title	Signature	JUL 182005
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