

Mosaic Potash Carlsbad Inc. PO Box 71 1361 Potash Mines Road Carlsbad, NM 88220 www.mosalcco.com Tei 505-887-2871 Fax 505-887-0589

July 5, 2005

Ken Gray, Senior Land Advisor Devon Energy Production Company 20 North Broadway Oklahoma City, Oklahoma 73102-8260

Dear Mr. Blount:

Mosaic Potash Carlsbad Inc. does not object to the location of Devon Energy's Application to Drill the Spud 16 State #5, 2320' FSL, 660' FEL, of Section 16, Township 23 South, Range 29 East, NMPM. This location is near to an area designated as indicated ore by the BLM, and is about 2140 feet from Mosaic's LMR containing valuable potash ore. This location is 500 feet within the ½ mile buffer required by R-111-O for deep gas wells and could pose a hazard to underground mining operations in the future if the ore extends as far as expected.

As a result of discussions with Ken Gray, Sr. Land Advisor for Devon concerning this well's location, we find this to be a mutually acceptable location for this well, which I understand will test the Morrow formation. We understand this location has set the well as far to the southwest as possible, limited by a surface lake. Mosaic does believe the hazard this well poses will cause the loss of some potash reserves in the area but, in a spirit of cooperation, have agreed to not object.

Mosaic Potash Carlsbad Inc. hereby does not object to the drilling of a well at this location.

30-015-34197 Sincerely,

Dan Morehouse

Mine Engineering Superintendent

CC:

Don Purvis Charlie High David Waugh



Mosaic Potash Carlsbad Inc. PO Box 71 1361 Potash Mines Road Carlsbad, NM 88220 www.mosaicco.com Tel 505-887-2871 Fax 505-887-0589

June 14, 2005

James Blount, Operations Engineer Advisor Devon Energy Production Company 20 North Broadway Oklahoma City, Oklahoma 73102-8260 JUN 1 7 2005

OBD-ARTESIA

Dear Mr. Blount:

Mosaic Potash Carlsbad Inc. does object to the location of Devon Energy's Application to Drill the Spud 16 State #5, 2630' FSL, 330' FEL, of Section 16, Township 23 South, Range 29 East, NMPM. This location is adjacent to an area designated as indicated ore by the BLM, and is in within 1700 feet Mosaic's LMR containing valuable potash ore. This location is within the ½ mile buffer required by R-111-O for deep gas wells and would pose a hazard to underground mining operations in the future.

Drilling the well applied for by Devon constitutes a hazard to proposed mining in this area. It will expose the men and women working underground to greatly increased hazards and therefore should not be allowed. We are currently in discussions with Ken Gray, Sr. Land Advisor for Devon concerning an alternate location and look forward to finding a mutually acceptable location for this well, which I understand will test the Morrow formation.

Mosaic Potash Carlsbad Inc. hereby objects to the drilling of a well at this location.

Sincerely,

Dan Morehouse

Mine Engineering Superintendent

cc:

Don Purvis

Tim Gum

David Waugh

Joe Mraz

Craig Cranston



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

May 30, 2005 Bureau of Land Management 620 East Greene St. Carlsbad, NM 88220-6292 PECEIVED
JUN 0 2 2005

OOD: NATESIA

Attn: Craig Cranston or To Whom It May Concern

RE: APPLICATION FOR PERMIT TO DRILL IN POTASH AREA

OPERATOR:

Devon Energy Production Company, L.P.

LEASE NAME:

Spud '16' State # 5

LOCATION:

SEC. 16 TOWNSHIP 23 SOUTH, RANGE 29 EAST,

2630' FSL & 330' FEL (surface location)

EDDY COUNTY, NM, NMPM

PROPOSED DEPTH: 12747'

Dear Craig or To Whom It May Concern,

The application for permit to drill identified above has been filed with this office of the New Mexico Oil Conservation Division. Pursuit to the provisions of Oil Conservation Division Order R-111-P, please advise this office whether or not this application is within an established Life-of Mine Reserve area filed with and approved by your office. If not, please advise whether it is within the buffer zone established by this order.

Thank you for your assistance.

Sincerely,

Bryan G. Arrant PES, District II Artesia NMOCD

In LMR In Buffer Zone Yes___Yes -¥

No *

Comments:

Signature: Date: 5-3/205



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor Joanna Prukop Cabinet Secretary

Mark E. Fesmire, P.E. Director Oil Conservation Division

Date:

May 30, 2005 New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe, NM 87504-1148 Attn: Joe Mraz or To Whom It May Concern

RECEIVED JUN 0 6 2005 OOD: AMIEBIA

APPLICATION FOR PERMIT TO DRILL IN POTASH AREA RE:

OPERATOR:

Devon Energy Production Company, L.P.

LEASE NAME:

Spud '16' State # 5

LOCATION:

Sincerely,

Bryan G. Arrant

SEC. 16 TOWNSHIP 23 SOUTH, RANGE 29 EAST,

2630' FSL & 330' FEL (surface location)

EDDY COUNTY, NM, NMPM

PROPOSED DEPTH: 12747'

Dear Joe or To Whom It May Concern,

The application for permit to drill identified above has been filed with this office of the New Mexico Oil Conservation Division. Pursuit to the provisions of Oil Conservation Division Order R-111-P, please advise this office whether or not this application is within an established Life-of Mine Reserve area filed with and approved by your office. If not, please advise whether it is within the buffer zone established by this order. Thank you for your assistance.

PES, District II Artesia	Tm ₀		
In LMR In Buffer Zone	Yes Yes	No_ <u>×</u>	5-3/-05
Comments:			

Laboratory Services

1331 Tasker Drive Hobbs, New Mexico 88240

Telephone: (505) 397-3713

FOR:

Pro Well Testing & Wireline

Attn. Morv Buecker

P.O. Box 791

Hobbs N.M. 88240

SAMPLE

IDENTIFICATION: Laguna Salado South #1

COMPANY:

Santa Fe Energy

LEASE: PLANT:

SAMPLE DATA: DATE SAMPLED:

02-25-91 5:30PM GAS (XX)

LIQUID ()

ANALYSIS DATE: PRESSURE - PSIG 02 - 26 - 91 640,00 70.00

SAMPLED BY: ANALYSIS BY:

Merv Buecker Rolland Parry

SAMPLE TEMP. °F

ATMOS. TEMP. °F

REMARKS:

COMPONENT ANALYSIS

		MOL		
COMPONENT		PERCENT	GPM	
Oxygen	(02)			
Hydrogen Sulfide	(H2S)			
Nitrogen	(N2)	0,26		
Carbon Dioxide	(COS)	1.09		
Methane	(C1)	96.15		
Ethane	(C2)	2.06	0.548	
Propane	(C3)	0.22	0.061	
I-Butane	(IC4)	0.04	0,012	
N-Butane	(NC4)	0.03	0.010	
I-Pentane	(IC5)	0.01	0.005	
N-Pentane	(NC5)	0.01	0.004	
Hexane	(C6)	0.13	0.055	
Heptanes Plus	(C7+)	0.00	0.00C	
		100.00	0.695	
BTU/CU.FT DRY	,	1023	MOLECULAR WT	16.8614
AT 14.650 DRY		1019		
AT 14.650 WET		1002	26# GASOLINE -	0.067
AT 15.025 DRY		1046		
AT 15.025 WET		1027		
SPECIFIC GRAVITY	<i>(</i> -		<'	CL 1 #
CALCULATED		0.582	Spud 16-	27ate "S
MEASURED		0.000	_/	
		·· - -		

no 425 is expected to be encountered.