

Submit To Appropriate District Office

State Lease - 5 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-105

Revised March 25, 1999

WELL API NO.

30-005-63554

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WORK PLUG DIFF.
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line
Section 3 Township 8S Range 26E NMPM Chaves County

10. Date Spudded

RH 3/28/03

RT 3/29/03

11. Date T.D. Reached

4/16/03

12. Date Compl. (Ready to Prod.)

5/7/03

13. Elevations (DF& RKB, RT, GR, etc.)

3765' GR

3779' KB

14. Elev. Casinghead

NA

15. Total Depth

5700'

16. Plug Back T.D.

5663'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

40'-5700'

Cable Tools

NA

19. Producing Interval(s), of this completion - Top, Bottom, Name

4162'-4500' Abo

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNL, Azimuthal Laterolog

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'		Conductor	
9-5/8"	26#	950'	14-3/4"	1050 sx (circ)	
5-1/2"	15.5#	5700'	8-3/4"	675 sx	
				TOC 3050' (CBL)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	4110'	4110'

26. Perforation record (interval, size, and number)

4162'-4174' 4324'-4330'

4226'-4240' 4400'-4404'

4294'-4298' 4486'-4500'

4304'-4308' 65 total holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

4162'-4500'

Spotted 500g 7-1/2% IC HCL

Frac w/120,000g 55Q CO2 foamed 35# x-linked gel, 7% KCL water carrying 313,000# 16/30 Brady sand + 2000g 7-1/2% HCL ahead of pad

28. PRODUCTION

Date First Production 5/13/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 6/5/03	Hours Tested 24	Choke Size 28/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 620	Water - Bbl. 3	Gas - Oil Ratio NA
Flow Tubing Press. 195 psi	Casing Pressure Packer	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 620	Water - Bbl. 3	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Mike Montgomery

30. List Attachments

Logs and Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed

Name

Tina Huerta

Title Regulatory Compliance Supervisor Date June 11, 2003

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any **newly-drilled** or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of **all special tests** conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, **true vertical** depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be **filed in** quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 5452'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 368'	T. Siluro-Devonian _____ 5530'	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 810'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 1854'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Spear _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	A Interval _____
T. Tubb _____ 3406'	T. Delaware Sand _____	T. Todilto _____	B Interval _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	C Interval _____
T. Abo _____ 4114'	Yeso _____ 1968'	T. Wingate _____	T. _____
T. Wolfcamp _____ 4782'	Spear _____ 5100'	T. Chinle _____	T. _____
Wolfcamp B Zone _____ 4878'	Pre-Cambrian _____ 5534'	T. Permian _____	T. _____
T. Penn Clastics _____	Lower Morrow _____	T. Penn "A" _____	T. _____
T. Cisco _____ 5326'	Chester _____		

OIL OR GAS SANDS
OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OPERATOR: YATES PETROLEUM CORP.
WELL/LEASE: SALEM #3
COUNTY: CHAVES

495-5057

STATE OF NEW MEXICO
DEVIATION REPORT

455	1/2
940	1/4
1,157	1/2
1,403	3/4
1,651	3/4
1,899	3/4
2,147	1/2
2,393	1/2
2,643	3/4
2,889	1
3,152	3/4
3,462	1/2
3,712	3/4
3,927	1 1/2
4,649	1 1/2
4,205	2
4,452	2 1/2
4,575	1 3/4
4,648	1 1/4
4,761	1 1/4
4,886	1 1/2
5,010	1 1/4
5,134	1 1/2
5,281	1 1/4
5,407	3/4
5,529	3/4
5,700	3/4



By: Steve Moore

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 22nd day of April, 2003, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Joni D. Hodges
Notary Public for Midland County, Texas

My Commission Expires: 4/08/2007

