Submit to Appropriate A 5 16 17 18 19 20 27 State of New

Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I P.O. Box 1980, Hobbs, DISTRICT II P.O. Drawer DD, Artesi	4 0003	Energy,	Si Minerals a	tate of New and Natura	/ Mexico I Resou	o Irces Dep	artmen	t ·				Form (Revise	C-105 d 1-1-89
DISTRICT I P.O. Box 1980, Hobbs,	MW 88540-EINED	OIL	CONS	ERVA1	ΓΙΟΝ	DIVIS	ION	WE	ELL API NO	Э.	30-01	5 22	401
DISTRICT II	ARTES!	رغ Al داد	9	40 Pached	o St. NM	87505		5.	Indicate Ty	уре с	of Lease	·	
P.O. Drawer DD, Artesi	a, NM 188210 D	. di)/	,			0,000		6	State Oil &	Gar	STAT s Lease No	EX	FEE
DISTRICT III 1000 Rio Brazos Rd, A	21ec NM 87410 505	50					,	0.	State Oil 6	ı Ga	E-64		
WELL C	OMPLETION OF	RREC	OMPLET	ION REP	ORT A	ND LOG					2 04		
1a. Type of Well: OIL WELL X	GAS WELL		DBV:	OTHER				7.	Lease Name	e or l	Jnit Agreeme	nt Name	e
b. Type of Completion:	GAS WELL	- .:	DKT	OTTICK									
	DEEPEN	PLUG BACK	DII	FF ESVR OTI	4ED				D STA	TE			
2. Name of Operator				011		····		8.	Well No.				
	NERGY CORPOR	RATION	1						16	<u> </u>			
3. Address of Operator			00011	0007				9. 1	Pool name o				
4. Well Location	27, ARTESIA	A, NM	88211	-0227			-		ARTES	IA	GLORI	ETA-	YESO
	M :430	Feet	From The	SOUT	H	Line	and	330	Feet	Fron	n The	WES	TLine
Section	25	Towns	1/		Range	28E		NMPI				EDDY	
10. Date Spudded	11. Date T.D. Reache				o Prod.)	13.			RKB, RT, G	R, et	c.) 14	. Elev.	Casinghead
4/22/03 15. Total Depth	5/2/03 16. Plug Bac		5/2:	2/03 17. If Multiple	Compl. H	tow	3 <i>6</i> 18. Int	664 G	L Rotary Too	ols		able To	ole
4370*	435			Many Zor		1011		lled By	0 - 4		l l	able 10	DIS
19. Producing Interval(s			m, Name									tional S	urvey Made
	4157' YESC)		-				-	00.101111		NO		
21. Type Electric and Of DDL, CS									22. Was W	ell C	ored NO		
23.	110	CAS	ING RE	CORD	(Repo	rt all str	inas s	et in w	vell)				
CASING SIZE	WEIGHT LB		DEPTI		` 	DLE SIZE			MENTING	REC	ORD	AM	OUNT PULLED
8 5/8"	24#			6.31					50 SX, CIRC				NONE
5 1/2"	17#		436	4363' 7 7/8			/8" 1200 SX, CIRC			C		NONE	
			••								•		
							L						
24.	700		R RECO	T	NAENTI	SCRE	EN .	25.	SIZE	UBI	NG REC		PACKER SET
SIZE	TOP	ВОТ	ТОМ	SACKS CE	MENI	SCRE	EIN		7/8"	+	3916'		FACRER SET
						·							
26. Perforation record	d (interval, size, and	number))							_			EEZE, ETC.
						DEPTH INTERVAL AMOUNT AND KIND MATERIAL U 914'-4157' ACDZ W/ 2000 GAL 15%							
371	7 7137	(20)	moʻib)			3714	7131	<u></u>	HODE		2000		<u> </u>
28.			F	PRODU	CTIOI	N							
Date First Production 5/25/03		Productio PUMP		lowing, gas lift	t, pumping	g - Size and	type pun	np)				us <i>(Pro</i> OD	d. or Shut-in)
Date of Test	Hours Tested	Ch	oke Size	Prod'n For		Oil - BbL.	ı	Gas - MC	F I		er - BbL.	G	as - Oil Ratio
5/26/03 Flow Tubing Press.	24 Casing Pressure		lculated 24-	Oil - Bbl	<u> </u> L.	141 Gas -	MCF	89 Wate	r - BbL.		334 Oil Gravity	- API -	(Corr.)
_			our Rate						· · · · · · · · · · · · · · · · · · ·		<u>L.,</u>		
29. Disposition of Gas (Sold, used for fuel, ver	nted, etc.)						1 .	Test V		ssed By	. A T.TTZ T	NC
SOLD LENDELL HAWKINS 30. List Attachments													
LOGS, DEVIATION SURVEY 31. I hereby cartify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
31. I hereby certify that	the information shown	on both si	des of this fo		d complete	e to the bes	t of my ki	nowledge	and belief				
Signature Name DIANA J. CANNON Title PRODUCTION ANALYST 6/16/03													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T Anh	,	• т	Canyon	T Oic	Alamo	T Pen	n "R"	
T. Anhy T. Car T. Salt T. Stra			Strawn	T Kir	tland-Fruit	land T Peni	F Penn "C"	
B Salt T.			Atoka	T. Pic	tured Cliffs	s T. Peni	Penn "D"	
B. Salt T. T. Yates T. T. 7 Rivers T.			Miss	T. Clif	ff House	T. Lead	Leadville	
T 7 Riv	iers	 T	Devonian	T Me	nefee	T Mad	ison	
T Oue	en	1540' T	. Silurian	T. Poi	int Lookou	t T. Fibe	ert	
T. Grav	hura		Montova	T Ma	ncos	T McC	racken	
T. San	Andres	2273¹ T	. Montoya . Simpson	T. Ga	llup	T lona	cio Otzte	
T. Glori	ieta	3807' T	McKee	Base	Greenhori	n T. Grar	nite	
T. Dioii	dock	 T	. McKee	T. Da	kota	T.		
T Rline	shrv	Ť	. Gr. Wash	T. Mo	rrison	Τ.		
T Tubb))	T	. Delaware Sand _	T. Too	dilto	T.		
T Drink	kard	т	. Bone Springs	T. Ent	trada	Т.		
T. Abo		тт		T. Wii	ngate	Т		
T Wolf	camp	T	•	T. Ch	inle	T		
T Penr	า	T	•	T. Pei	rmain	Т.		
T. Cisc	O (Bough	T. (C)	•	T. Pe	nn. "A"	T		
			OIL OR GAS					
No. 1, f	rom	to)			to		
No. 2, f		to)		. 4, from		*******	
140. 2., 1	10111			 ANT WATE	•		*******	
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A1- 4 5			to		fo	at .	•	
			to					
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No. 2, f No. 3, f	rom rom	LITHOLO	to to DGY RECORD	 (Attach ad	fee feed	et et eet if necessary)		

L & M DRILLING, ING.

OIL WELL DRILLING CONTRACTORS

PO BOX 1370 ARTESIA, NEW MEXICO 88211-1370
(505) 746-4405 746-3518 748-2205

May 5, 2003

Marbob Energy Corporation PO Drawer 227 Artesia, NM 88211-0227

MAY 07 2003

RE:

D State #16

430' FSL & 330' FWL Sec. 25, T17S, R28E

Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION	DEPTH	DEVIATION
433'	1 1/4°	2488'	2°
520'	1 1/4°	2611'	2 1/4°
679'	1°	2768'	2 1/4°
1052'	1/2°	2862'	2 1/4°
1365'	1 1/2°	3080'	2 1/4°
1614'	2°	3234'	2 1/4°
1709'	2°	3359'	2 1/4°
1863'	2 1/4°	3602'	1 3/4°
1989'	2 1/2°	3851'	2 °
2081'	2 1/2°	4134'	2°
2175'	2 1/2°	4325'	2°
2271'	2 1/4°	4370'	2°
2395'	2°		_



Very truly yours.

Eddie C. LaRue Vice President

STATE OF NEW MEXICO COUNTY OF EDDY

The foregoing was acknowledged before me

this 5th day of May, 2003

Notary Public

OFFICIAL SEAL
REGINIA L GARMER
ROTTION PURILO: NEU MEURO
LOTTON BOOD PUED WITH BUEFFIRM OF STATE
MY LOTTON CONTROL CONTROL QUE. 30, 200