Office Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
District I	Energy, Minerals ar	nd Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-33912
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE X 6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sumu 10,		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Pecos River 9
DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)	ION FOR PERMIT" (FORM	C-101) FOR SUCH	8. Well Number
	as Well X Other	RECEIVED	2
2. Name of Operator	is well pri outer	JUL 0 8 2005	9. OGRID Number
Mewbourne Oil Company		OCU-MATERIA	14744 10. Pool name or Wildcat
3. Address of Operator PO Box 5270 Hobbs, NM 88240		अक्ट काला ह व संख्याचार <i>ना</i>	Carlsbad; South Morrow 73960
4. Well Location		<u> </u>	Carlotad, Boath Morrow 75700
Unit Letter M:_			
Section 9	Township 225		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3085' GL			
Pit or Below-grade Tank Application or C			
			istance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTE	ENTION TO	l SII	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK \(\sigma \)		☐ REMEDIAL WC	-
	1	_	
_			RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CEME	NT JOB
OTHER:	;	☐ OTHER:	тос
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
05/31/05TD'd 8 ¾" @ 11900'. Ran 11900' of 5 ½" 17# HCP110/N80 LT&C csg. Cemented with 500 sks Super H modified (15:61:11)			
with additives. Mixed @ 13.2 #/g w/ 1.64 cf/sk yd. Tail with 550 sks Class "H" with additives. Mixed @ 15.1 #/g w/ 1.28 cf/sk yd. Lift pressure @ 1990# @ 3 BPM. At 2:00 am 05/31/05, tested casing to 2500# for 30 minutes as required (held			
OK). Set 150k on slips.			
()/			
06/01/05Released rig at 12:01 pm on 05/31/05.			
06/10/05Ran CBL, CCL and Gamma Ray & found TOC @ 7350'.			
	1		
	,		
Therefore a sign above in Comparison 1		4 4 1 - 4 - 6 1 1	1 11 11 0
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .			
SIGNATURE_ Must	Gles TI	TLE_Hobbs Regulatory_	DATE06/15/05
Type or print name Kristi Green	V	E-mail address:	Telephone No. 505-393-5905
For State Use Only	1		
APPROVED BY:			
APPROVED BY: TITLE DATE DATE DATE DATE DATE DATE DATE DAT			