

Submit To: Appropriate District Office State Lease - 6 copies See Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-33984 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG						
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____			RECEIVED JUL 20 2005 COO-ARTESIA			7. Lease Name or Unit Agreement Name Pecos River 9
2. Name of Operator Mewbourne Oil Company			8. Well No. 3			
3. Address of Operator PO Box 5270 Hobbs, NM 88240			9. Pool name or Wildcat Esperanza Delaware 22640			
4. Well Location Unit Letter <u>I</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>9</u> Township <u>22S</u> Range <u>27E</u> NMPM Eddy County						
10. Date Spudded 04/26/05	11. Date T.D. Reached 05/08/05	12. Date Compl. (Ready to Prod.) 06/25/05	13. Elevations (DF& RKB, RT, GR, etc.) 3079' GL	14. Elev. Casinghead 3079' GL		
15. Total Depth 5400'	16. Plug Back T.D. 5340'	17. If Multiple Compl. How Many Zones? NA	18. Intervals Drilled By	Rotary Tools Yes	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5104' - 5148'				20. Was Directional Survey Made No		
21. Type Electric and Other Logs Run DLL w/Micro, DN w/GR & CBL			22. Was Well Cored No			
23. CASING RECORD (Report all strings set in well)						
CASING SIZE 8 5/8"	WEIGHT LB./FT. 32#	DEPTH SET 412'	HOLE SIZE 12 1/4"	CEMENTING RECORD 320	AMOUNT PULLED surface	
5 1/2"	17#	5400'	7 7/8"	1450	TOC @ 180'	
24. LINER RECORD			25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	
					2 7/8"	
26. Perforation record (interval, size, and number) 5104'-5148' (44', 44 holes, 1 SPF, 0.41" EHD)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5104'-5148'			
			AMOUNT AND KIND MATERIAL USED Frac with 2000 gals 7 1/2% acid and 91,400 gals 10# Brine with 1000# sacked 20/40 22,000# 14/30 Liteprop 125 and 9000# 16/30 Super LC.			
28. PRODUCTION						
Date First Production 06/25/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) producing		
Date of Test 07/01/05	Hours Tested 24	Choke Size 32/64"	Prod'n For Test Period	Oil - Bbl 30	Gas - MCF 108	
		Water - Bbl. 22	Gas - Oil Ratio 3600			
Flow Tubing Press. 100	Casing Pressure 600	Calculated 24-Hour Rate	Oil - Bbl. 30	Gas - MCF 108	Water - Bbl 22	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Oil Gravity - API - (Corr) 45.5	
30. List Attachments Deviation Survey and C104					Test Witnessed By	
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief						
Signature			Printed Name Kristi Green Title Hobbs Regulatory Date 07/19/05			
E-mail Address kgreen@mewbourne.com						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Canyon		
T.Salt	1148		T. Strawn		
B. Salt	1462		T. Atoka		
Lamar			T. Miss		
Limestone	1860				
T. 7 Rivers			T. Devonian		
T. Queen			T. Silurian		
T. Grayburg			T. Montoya		
T. San Andres			T. Simpson		
T. Glorieta			T. McKee		
T. Paddock			T. Ellenburger		
T. Blinebry			T. Gr. Wash		
T.Tubb			T. Delaware Sand	2004	
T. Drinkard			T. Bone Springs	5178	
T. Abo			T. Morrow		
T. Wolfcamp			T. Barnett		
T. Penn			T.		
T. Cisco (Bough C)			T.		
			T. Ojo Alamo		T. Penn. "B"
			T. Kirtland-Fruitland		T. Penn. "C"
			T. Pictured Cliffs		T. Penn. "D"
			T. Cliff House		T. Leadville
			T. Menefee		T. Madison
			T. Point Lookout		T. Elbert
			T. Mancos		T. McCracken
			T. Gallup		T. Ignacio Otzte
			Base Greenhorn		T. Granite
			T. Dakota		T.
			T. Morrison		T.
			T.Todilto		T.
			T. Entrada		T.
			T. Wingate		T.
			T. Chinle		T.
			T. Permian		T.
			T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology