Submit To Appropria		3	State of New Mexico							Form C-105					
Fee Lease - 5 copies	Energy, Minerals and Natural Resources					-	Revised June 10, 2003								
District I 1625 N. French Dr., I	Hobbs, NM 8824	ю								WELL API NO. 30-015-33984					
District II 1301 W. Grand Aven			l Conservation				- 1	5. Indicate Type of Lease							
District III				123	20 South St. Fr	ancis	s Di	r.		STATE FEE X					
1000 Rio Brazos Rd. District IV					Santa Fe, NM	8750)5		F	State Oil & Gas Lease No.					
1220 S. St. Francis D								and the second s	COLOR STORY				Terretain Charles		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										7 Jacob Name	or Uni	⁴ Agree	mant N		
1a. Type of Well: OIL WELL X GAS WELL DRY DTHER B. Type of Completion:										7. Lease Name	or Om	[Agic	ament inc	ame	
b. Type of Comp			-	_			*=	FIVE	ין מ	Pecos River 9					
. —		DEEPEN !	☐ PLU	G □	DIFF.										
WELL OVER BACK RESVR. OTHER									\dashv						
Name of Operate Mewbourne Oil Co							<i>ا</i> راب.	A 1 ESI	A	8. Well No.					
3. Address of Oper					<u> </u>				9	9. Pool name o					
PO Box 5270 Hobbs, NM 88240	n								'	Esperanza Dela	iware 2	2640			
4. Well Location	<i></i>				74.47.										
Unit Letter	rI:	2310	Feet	From Th	he South		Line	and	330	Fee	et From	The	E	ast	Line
							. —								_
Section 10. Date Spudded	9 11. Date T.D	Reached	Townshij 12. I		S I ompl. (Ready to Prod.	Range	13, J	27E Elevations	(DF&	NMPM RKB, RT, GR	etc.)		Eddy 4. Elev. (Co Casinghead	unty
04/26/05	05/08/05		06/2:	25/05			3079	9' GL		3079' GL					
15. Total Depth 5400'	16. Pl 5340'	lug Back T.I	D.	Many		18. Interv Drilled B		Rotary Tools Yes		-	Cable T	'ools			
19. Producing Inter	mal(e) of this	completion	Ton Bo	NA ttom No	oma			C		1 7	O Was	Direct	tional Su	rvey Made	
5104' - 5148'	Ivan(s), or uns	completion	- rop, nor	MIII, ING	ine						io. was No	Direct	HUHAI Du	rvey made	
21. Type Electric a										22. Was Well Cored					
DLL w/Micro, DN 23.	W/GK & CBL	<u> </u>		$C\Delta$	SING RECOR	<u>, n (t</u>	2 en	ort all s	l	No os set in w	راام			 	
CASING SIZ	E W	VEIGHT LB	3./FT.		DEPTH SET	<u> </u>		LE SIZE	711116	CEMENTING		ORD	Al	MOUNT PULLE	D
8 5/8"		32#	412'			12 1/4"				320				surface	
5 ½"		17#			5400'			7 7/8"		145				TOC @ 180'	
SIZE	TOP	- R	ОТТОМ	LINER RECORD M SACKS CEMENT			SCREEN SI				UBING	G REC		PACKER SET	
SILL	101		J110141		SACKS CEMILITY	BCI	ELH		SIZE 2 7/8		507:		1	NA	
26. Perforation r	ecord (interval	, size, and n	iumber)			27. /	ACID	, SHOT, F		TURE, CEMEN			, ETC.		
5104'-5148' (44', 4	4 holes 1 SPF	0 41" EHF))					NTERVAL		AMOUNT AND KIND MATERIAL USED Frac with 2000 gals 7 1/2% acid and 91,400 gals 10# Brine					
3104-31-0 (41, 1	4 livios, 1 011,	U.71 LIL	"			5104'-5148'								91,400 gals 10# B 1/30 Liteprop 125	
									9000# 16/30 \$						
28					PR(DDU	СТ	ION							
Date First Producti	ion	Produ	iction Met	hod (Fle	owing, gas lift, pumpin)	Well Status	(Prod. c	or Shut	-in)		
06/25/05		Flowi		·	5.5 7.1			91	,	producing	(~ -		•		
Date of Test	Hours Tested	d C	Choke Size		Prod'n For	Oil -	Bbl		Gas -	- MCF	Wate	r - Bbl		Gas - Oil Ratio	 -
07/01/05	24	37	2/64"	I	Test Period	30			108		22	-		3600	
Flow Tubing		Casing Pressure Calculated 24- Oil - Bbl.					W	ater - Bbl	٠,	Oil Gra	vity - Al	<u> 1</u> PI - <i>(Corr)</i>			
Press.	600	H	Iour Rate		30	1	108		22	2		45.5	•	, ,	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By															
30. List Attachments Deviation Survey and C104															
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief															
31 4 1101 007 00	1/ 1/	A.	mown o	_		iiue an	ш	трієїє ю) the o	esi oj my kno	wieuge	! anu c	эепеј		
Signature \mathcal{P}_{l}	niti	gu	2-		Printed Name Kristi G1	reen			Tit	le Hobbs	Regul	atory]	Date 07/19/0)5
E-mail Address	s kgreen@1	mewbour	ne.com												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	ATION TOLD IN CONFORM						
Southea	astern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn. "B"				
T.Salt 1148	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt 1462	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
Lamar	T. Miss	T. Cliff House	T. Leadville				
Limestone1860							
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen_	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T				
T. Blinebry	T. Gr. Wash	T. Morrison	T.				
T.Tubb_	T. Delaware Sand 2004	T.Todilto	T				
T. Drinkard	T. Bone Springs 5178	T. Entrada	Т.				
T. Abo	T. Morrow	T. Wingate	Т.				
T. Wolfcamp	T. Barnett	T. Chinle	T.				
T. Penn	T.	T. Permian	T.				
T. Cisco (Bough C)	T.	T. Penn "A"	T.				
		<u> </u>	OIL OR GAS				

1.10111		1.1 Ollinaii	1 **
T. Cisco (Bough C)	T.	T. Penn "A"	T.
			OIL OR GAS
			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	tot	No. 4, from	to
		RTANT WATER SANDS	
Include data on rate of wa	ater inflow and elevation to w	hich water rose in hole.	
No. 1, from	to	feet	
		feet	
		CORD (Attach additional shee	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
İ							
	,						