Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	State of New M	Mexico	Form C-103	
1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Na	atural Resources	May 27, 2004	
District II			WELL API NO.	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		30-015-21005 5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fi		STATE FEE	
District IV	Santa Fe, NM	87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
	ICES AND REPORTS ON WEL	LS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPO			Parkway West Unit	
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	CATION FOR PERMIT (FORM C-101)	RECEIVED	0. 71/11/1	
1. Type of Well: Oil Well	Gas Well 🛛 Other	NEOLIVED	8. Well Number 2	
2. Name of Operator		JUL 2 0 2005	9. OGRID Number	
Devon Louisiana Corporation 3. Address of Operator		OCD-ARTERIA	169355 10. Pool name or Wildcat	
20 North Broadway, Suite 1500,	Oklahoma City, Oklahoma 73		Parkway, Atoka, West Pro Gas 82600	
4. Well Location				
1	: 1980feet from the _North	i line and 19	980 feet from the East line	
Section 29	Township 198	Range 29E	NMPM Eddy County	
passage of the Passage of the	11. Elevation (Show whether I			
to Table : Salar and Table State of the Care	3287' GR			
Pit or Below-grade Tank Application □ or Closure ☑ No Pit				
Pit typeDepth to Grounds	vaterDistance from nearest fres	h water well Dista	nnce from nearest surface water	
Pit Liner Thickness: mi	Below-Grade Tank: Volume	bbls; Cor	nstruction Material	
12. Check	Appropriate Box to Indicate	Nature of Notice, I	Report or Other Data	
NOTICE OF I	ITENTION TO	l cun	COULT DEDOOT OF	
PERFORM REMEDIAL WORK	NTENTION TO: PLUG AND ABANDON □	REMEDIAL WORK	SEQUENT REPORT OF:	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL		
	MULTIPLE COMPL	CASING/CEMENT	_	
	_			
OTHER:	-lated expensions. (Classic states	OTHER: Recomple		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.	ora). DDB ROBB 1103. 101 Mai	upio compienons. Tru	den wenteere diagram er proposed completion	
of recompletion.				
	Subsequent Operations of recompletion from Morrow to Atoka			
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		ssful Released On/Of	f tool and POOH w/tubing. Set bridge plug at	
MIRU on 1/25/05. Attempted to re	lease packer at 11,000'. Unsucce		f tool and POOH w/tubing. Set bridge plug at .648' at 6 SPF. 36 holes. Set 5-1/2" packer	
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