Form 3160-5 (Augest 1999)

Conditions of approval, if any:

its jurisdiction

True to 0.3.C. Seculor 1001, makes it a crime for any person knowingly and winding to make any department or ago

## UNITED STATES N.M. Oil Cons. DIV-Dist. 2 DEPARTMENT OF THE INTERIOR

FORM APROVED OMB NO. 1004-0135

DEPARTMENT OF THE INTERIOR DIVINION OF LAND MANAGEMENTO 1 W. Grand Avenue Expires: EXPIRES: NOVEMBER 30, 2000 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to refer an a. NM 88210 abandoned well. Use Form 3160-3 (APD) for such proposals NMNM97875 6. It Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. Unit or CA Agreement Name and No. ☑ Gas Well 1a. Type of Well Oil Well Other 8 Well Name and No. 2. Name of Operator TNT 6 Fed Com 1 9. API Well No. **DEVON ENERGY PRODUCTION COMPANY, LP** Address and Telephone No. 30-015-31712 405-552-4615 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 10. Field and Pool, or Exploratory 4. Location of Well (Report location clearly and in accordance with Federal requirements)\* WILDCAT 660 FSL 1980 FEL O 6 T17S R29E 12. County or Parish 13. State Eddy NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION Production (Start/Resume) Water Shut-Off Deepen Acidize Notice of Intent Fracture Treat Reclamation Well Integrity Alter Casing ✓ Subsequent Report Casing Repair **New Construction** Recomplete Other Plug and Abandon Temporarily Abandon Change Plans Final Abandonment Notice Water Disposal Convert to Injection Plug Back 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all perlinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new nterval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) 06/16/2005: MIRU. RIH and set CIBP at 7,550'. Dump bailed 35' cement on top. New PBD @ 7,515'. Circulated hole with 2% KCI & packer fluid. Notified Jim Amos with BLM. Ran MIT test for 30 minutes at 580 psi. Tested Ok. TOOH and lay down tubing. Topped off casing and tested to 500#. Ok. Rigged down. Original MIT pressure test chart attached. Well temporarily abandoned on report date 6/16/05. APPROVED FOR (a) MONTH PERIOD ENDING 14. I hereby certify that the foregoing is true and correct Name **Ronnie Slack** Signed Title Engineering Technician Date 7/20/2005 (This space for Federal or State Office use) (ORIG. SGD.) ALEXIS C. SWOODAitte PETROLEUM ENGINEER Approved by

\*See Instruction on Reverse Side

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