## N.M. Oil Cons. DIV-Dist. 2

Date

(August 1999)	DEDAG	RTMENT OF THE INTERIOR	**	1. 11/10	CHANGE OF		NO 1004 0125	
(August 1999)	BUREAU OF LAND MANAGEMENT			.46	OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000			
	BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No.			
	Do not use this form for proposals to drill or to re-enter an				NMNM0405444			
		se Form 3160-3 (APD) for such		_		77-78-7 · · · · · · · · · · · · · · · · · · ·		
		UBMIT IN TRIPLICATE			ECE,	1		
	3	OBMIT IN TRIFLICATE			PEIVE	I Unit or CA Agree	mont Nama and Na	
					<del>// 2 0</del>	Jr. Unit of CA Agree	nient Name and No.	
1a. Type of Well	☑ Oil Well ☐ G	as Well Other	<del></del>	OUL 2 2 2005		7. Unit or CA Agreement Name and No. 13217  8 Well Name and No.		
<del></del>	· · · · · · · · · · · · · · · · · · ·			- 65-6	MILES	o vven ivalle and iv		
2. Name of Operator Todd 15 D Federal 4								
DEVON ENERGY PRODUCTION CO., LP 9. API Well No.								
3. Address and T	elephone No.					30	0-015-33252	
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-7802						10. Field and Pool, or Exploratory		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*						INGLE WELLS		
4. Location of Well (Neport location deally and in accordance with rederal requirements)						12. County or Parish 13. State		
	- T000 0045 - NAME	V 0001 EN 11 0 000 EN 11				\ ·		
Sec 1		V 660' FNL & 990 FWL				Eddy	NM	
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OS	SUBMISSION			TYP	E OF ACTION	<u> </u>	·· <u></u> <u>-</u>	
☐ Notice of I	ntent	Acidize	L Deep	en	Production	on (Start/Resume)	☐ Water Shut-Off	
		Alter Casing	=	Fracture Treat		tion	Well Integrity	
✓ Subsequer	nt Report	Casing Repair	=	Construction	Recompl		✓ Other Drilling	
Final Aban	donment Notice	Change Plans		and Abandon		rily Abandon	Operations	
		Clearly state all pertinent details, and give	Plug I		Water Di			
the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)								
05/16/05 Spud 17 1/2" hole. Ran 18 jts of 13 3/8" 48# H-40 csg @ 847'. Cmt lead w/590 sx Class C. Tail w/250 sx Class C. WOC 24 hrs. 05/22/05 Test csg to 1000 # - ok. 05/27/05 TD 11" hole @ 4249'. Ran in 96 jts. 8 5/8" 32 # J-55 LT&C @ 4249'. Cmt lead w/770 sx 35/65/6 Poz C. Tail w/300 sx 60/40 Class C, circ 84 sx to pit. WOC 24 hrs. 05/28/05 Test csg to 1200 - ok. 06/05/05 TD 7 7/8" hole @ 8207'. Circ & cond well for logs. Ran in w/179 jts 5 1/2" csg @ 8207'. Cmt lead stage w/300 sx 35/65 Class C, circ 84 sx off DV tool. Cmt 2nd stage w/170 sx 60/40 Class C. 06/06/05 Release rig.								
					ACCI	EPTED FOR R	ECORD	
						Z, (ED) OK (EOOK)		
						JUL 2 0 200 LEXIS C. SWOBE TROLEUM ENGIR	DDA	
14. I hereby certify that the foregoing is true and correct								
Signed	/A (/ /·	Name Title		Stephanie A. Ys or Engineering		Date	7/19/2005	
(This space for Fe	ederal or State Office u	se)						