

## N.M. Oil Cons. DIV-Dist. 2

1301 W. Grand Avenue

Alameda, NM 88210

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: NOVEMBER 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. <b>NMNM0557370</b>
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Lease Name and Well No. <b>EAGLE 34 A FEDERAL 49</b>
9. API Well No. <b>30-015-33624</b>
10. Field and Pool, or Exploratory <b>RED LAKE; GLORIETA YESO, NE</b>
11. Sec. T., R., M., on Block and Survey or Area <b>34 17S 27E</b>
12. County or Parish 13. State <b>EDDY NM</b>
17. Elevations (DR, RKB, RT, GL)* <b>3549' GL</b>

RECEIVED

AUG 08 2005

OCCUPANCY

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other	
1b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other	
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>	
3. Address <b>20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260</b>	3a. Phone No. (include area code) <b>405-552-8198</b>
1. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface <b>A 425 FNL 230 FEL</b> At top prod. Interval reported below  At total Depth	
4. Date Spudded <b>6/15/2005</b>	15. Date T.D. Reached <b>6/15/2005</b>
16. Date Completed <b>7/9/2005</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.	
8. Total Depth: MD <b>3,516</b> TVD	19. Plug Back T.D.: MD <b>3435</b> TVI
20. Depth Bridge Plug Set: MD <b>TVI</b>	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

## WELL/MGRD/CSL

## 3. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"/J55	24#	0	320'		220 sx CI C		0	
7 7/8"	5 1/2"/J55	15.5#	0	3516'		675 sx CI C; circ 40 sx		0	
			0						

## 4. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	3293'							

## 5. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
GLORIETA YESO	3026'	3241'	3026-3241'	0.4	33	Producing

## 7. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3026-3241'	Acidize w/ 3000 gals 15% NEFE; Frac w/ 20,900 # 16/30 SB Excel, 85,717 # 20/40 brn sn.

## 8. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/11/2005	7/21/2005	24	→	56	70	415			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	56	70	415	1,250		Producing

## 8a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

Producing

AUG - 4 2005

IFS BABYAK  
PETROLEUM ENGINEER

See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

**sold**

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Seven Rivers Queen Grayburg San Andres Glorietta Yeso	3209 2687 2253 1956 578 504

Additional remarks (include plugging procedure):

7/1/05 MIRU. RIH & perforate 3026-3241'; 33 holes. RIH w/ pkr & set @ 2860'.  
7/2/05 Acidize w/ 3000 gals 15% NEFE. Rel pkr and POOH w/ pkr & tbg.  
7/6/05 Frac w/ ?????  
7/9/05 RIH w/ pump & rods. Hang well on production.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print) Norvella Adams

Title Sr. Staff Engineering Technician

Signature 

Date 8/1/2005

8 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.