

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

N.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

JUL 29 2005

ODD-ARTEZIA

5. Lease Serial No.

NMNM0557370

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

EAGLE 26 N FEDERAL 2

9. API Well No.

30-015-34007

10. Field and Pool, or Exploratory

RED LAKE; GLORIETA YESO, NE

12. County or Parish 13. State

EDDY

NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **DRILLING**

OPERATIONS

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

3/6/05 MIRU. SPUD 12 1/4" HOLE. TD 12 1/4" hole @ 304'

3/7/05 Ran in 7 jts 8 5/8", 24#, J-55 csg and set @ 304'. Cmt w/ 220 sx Cl C, circ 35 sx to pits. Test csg to 700 psi - ok.

3/13/05 TD 7 7/8" hole @ 3525'.

3/14/05 Ran in 78 jts 5 1/2", 15.5#, J-55 csg and set @ 3525'. Cmt lead w/ 275 sx 35:65 Poz Cl C, tail w/ 420 sx 60:40 Poz C, circ 58 sx to pits.

3/15/05 Release Rig.

ACCEPTED FOR RECORD

JUL 28 2005

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed

Name

Norvella Adams

Title

Sr. Staff Engineering Technician

Date

7/25/2005

(This space for Federal or State Office use)

Approved by

Title

Date

Conditions of approval, if any:

The U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side