

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: NOVEMBER 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|   |  |  |  |
|---|--|--|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other   |  | 5. Lease Serial No.<br><b>NMNM025528</b>   |  |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.,<br><input type="checkbox"/> Other |  | 6. If Indian, Allottee or Tribe Name   |  |
| 2. Name of Operator<br><b>DEVON ENERGY PRODUCTION COMPANY, LP</b>   |  | 7. Unit or CA Agreement Name and No.   |  |
| 3. Address<br><b>20 North Broadway, Ste 1500<br/>Oklahoma City, OK 73102-8260</b>   |  | 8. Lease Name and Well No.<br><b>Eagle 33 P Federal 16</b>   |  |
| 3a. Phone No. (include area code)<br><b>405-552-8198</b>  |  | 9. API Well No.<br><b>30-015-34103</b>   |  |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)*<br>At Surface<br><b>P 1090 FSL 330 FEL</b><br>At top prod. Interval reported below<br><br>At total Depth   |  | 10. Field and Pool, or Exploratory<br><b>RED LAKE; GLORIETA YESO</b>   |  |
| 14. Date Spudded<br><b>5/25/2005</b>  |  | 11. Sec. T., R., M., on Block and<br>Survey or Area<br><b>33 17S 27E</b>   |  |
| 15. Date T.D. Reached<br><b>6/1/2005</b>  |  | 12. County or Parish 13. State<br><b>Eddy NM</b>   |  |
| 16. Date Completed<br><b>6/17/2005</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.  |  | 17. Elevations (DR, RKB, RT, GL)*<br><b>3532 GL</b>  |  |
| 18. Total Depth: MD <b>3,508</b><br>TVD   |  | 20. Depth Bridge Plug Set: MD<br>TVI   |  |
| 19. Plug Back T.D.: MD<br>TVI   |  | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)<br>Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) |  |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)   |  |  |  |

## SDL/DSN/CSNG/SSS

## 23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer<br>Depth | No. of Sk. & Type Cement | Slurry Vol.<br>(BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|-------------------------|--------------------------|----------------------|-------------|---------------|
| 12 1/4"   | 8 5/8/J55  | 24#         | 0        | 1158        |                         | 600 sx CI C              |                      | 0           |               |
| 7 7/8"    | 5 1/2/J55  | 15#         | 0        | 3508        |                         | 589 sx CI C; circ 10 sx  |                      | 0           |               |
|           |            |             | 0        |             |                         |                          |                      |             |               |
|           |            |             |          |             |                         |                          |                      |             |               |
|           |            |             |          |             |                         |                          |                      |             |               |

## 24. Tubing Record

| Size   | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 7/8" | 3356'          |                   |      |                |                   |      |                |                   |

## 25. Producing Intervals

| Formation     | Top  | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|---------------|------|--------|---------------------|------|-----------|--------------|
| GLORIETA YESO | 2938 | 3316   | 2938-3316'          |      | 37        | Producing    |
|               |      |        |                     |      |           |              |
|               |      |        |                     |      |           |              |
|               |      |        |                     |      |           |              |

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material   |
|----------------|---|
| 2938-3316'     | Acidize w/ 3000 gals 15% NEFE acid. Frac w/ 85,000 gals Aqua Frac 1000, 20,500# SB Excel 16/30, & 87,250 #<br>20/40 sn. |
|                |   |
|                |   |
|                |   |

## 28. Production - Interval A

| Date First<br>Produced | Test Date              | Hours<br>Tested | Test<br>Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
|------------------------|------------------------|-----------------|--------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| 6/18/2005              | 6/29/2005              | 24              | →                  | 80      | 30      | 313       |                          |             | Pumping           |
| Choke<br>Size          | Tbg. Press.<br>Flwg SI | Csg. Press      | 24 Hr. Rate        | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio          | Well Status |                   |
|                        |                        |                 | →                  | 80      | 30      | 313       | 375                      | Producing   |                   |

## 28a. Production - Interval B

| Date First<br>Produced | Test Date              | Hours<br>Tested | Test<br>Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
|------------------------|------------------------|-----------------|--------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
|                        |                        |                 | →                  |         |         |           |                          |             |                   |
| Choke<br>Size          | Tbg. Press.<br>Flwg SI | Csg. Press      | 24 Hr. Rate        | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio          | Well Status |                   |
|                        |                        |                 | →                  |         |         |           |                          |             |                   |

See instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

| Date First Produced | Test Date           | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size          | Tbg. Press. Flwg SI | Csg. Press   | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio       | Well Status |                   |

## 28c. Production - Interval D

| Date First Produced | Test Date           | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size          | Tbg. Press. Flwg SI | Csg. Press   | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio       | Well Status |                   |

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

## Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name       | Top Meas. Depth |
|-----------|-----|--------|------------------------------|------------|-----------------|
|           |     |        |                              | Grayburg   | 1285            |
|           |     |        |                              | San Andres | 1470            |
|           |     |        |                              | Glorietta  | 2839            |
|           |     |        |                              | Yeso       | 2912            |

Additional remarks (include plugging procedure):

3/12/05 MIRU. RIH & perforate 2938-3316'; 37 holes. RIH w/ pkr & set @ 2766'.  
 3/14/05 Acidize w/ 3000 gals 15% NEFE acid. Rel pkr & POOH.  
 3/15/05 Frac w/ 85,000 gals Aqua Frac 1000: 20,500# of SB Excel 16/30, and 87,250 # 20/40 sn.  
 3/17/05 RIH w/ tbg, rods, and pump. RDMO.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

7/26/2005

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.