

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop Cabinet Secretary Mark E. Fesmire, P.E.
Director

Oil Conservation Division

Field Inspection Program

Preserving the Integrate of Our Favironment

19-Jul-05

ERS RESOURCES, LLC -1001-FM-1929 VOSS TX 76888

NOTICE OF VIOLATION - Inspection

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

		, , - , ,	INSPECTIO	ON DETAIL	SECTION			
ARTESIA Inspection	METEX UNIT Type Inspection		Inspector	Violation?	K-24-18S-27E *Significant Non-Compliance?	30-015-00941-00- Corrective Action Due By:	-00 Inspection No.	
07/19/2005	Pre-Operation	l	Gerry Guye	Yes	No	10/22/2005	iGEG0520036910	
Comments	on Inspection:		Representative or equi pending reschedule.	ipment to acco	mplish MIT test. Well	must be shut in and		
ARTESIA I Inspection Date	METEX UNIT Type Inspection		Inspector	Violation?	M-24-18S-27E *Significant Non-Compliance?	30-015-00942-00- Corrective Action Due By:	00 Inspection No.	
07/19/2005	Pre-Operation	!	Gerry Guye	Yes	No	10/22/2005	iGEG0520037025	
Comments	on Inspection:		Representative or equipending reschedule.	ipment to acco	mplish MIT test. Well	must be shut in and		
ARTESIA N Inspection Date	METEX UNIT Type Inspection		Inspector	Violation?	I-24-18S-27E *Significant Non-Compliance?	30-015-00944-00- Corrective Action Due By:	00 Inspection No.	
07/19/2005	Pre-Operation		Gerry Guye	Yes	No	10/22/2005	iGEG0520037101	
Comments on Inspection:		No Company Representative or equipment to accomplish MIT test. Well must be shut in and						

remain shut in pending reschedule.

	METEX UNIT	No.040		4	H-25-18S-27E	30-015-00954-00	-00
Inspection Date	Type Inspection	produce and the	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
07/19/2005	Pre-Operation	1	Gerry Guye	Yes	No	10/22/2005	iGEG052003716
Comments o	n Inspection:		presentative or equanding reschedule.	ipment to acco	mplish MIT test. Well	must be shut in and	
ARTESIA M	IETEX UNIT				O-25-18S-27E	30-015-00956-00-	ON .
Inspection		•			*Significant	Corrective	
Date	Type Inspection		Inspector	Violation?	Non-Compliance?	Action Due By:	Inspection No.
	Pre-Operation		Gerry Guye	Yes	No	10/22/2005	iGEG052003 7 20
Comments of	n Inspection:	No Company Representation pe		ipment to acco	mplish MIT test. Well	must be shut in and	
ARTESIA M	IETEX UNIT	No.045			L-25-18S-27E	30-015-00959-00-	00
Inspection Date	Type Inspection	•	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
	Pre-Operation		Gerry Guye	Yes	No No	10/22/2005	iGEG052003724
Comments of	•		• •	·	mplish MIT test. Well		10120032003724
Comments of		remain shut in per		minent to acco	inpusii witi test. wen	must be shut in and	
ARTESIA M	ETEX UNIT	No.052			M-25-18S-27E	30-015-00960-00-	00
Inspection Date	Type Inspection		Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
, .	Pre-Operation		Gerry Guye	Yes	No.	10/22/2005	iGEG052003730
Comments or		No Company Ren	•		mplish MIT test. Well	* *	.0_000000,50
,		remain shut in per	_				
	ETEX UNIT	No.035			H-26-18S-27E	30-015-00963-00-	00
Inspection Date	Type Inspection		Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
	Pre-Operation		Gerry Guye	Yes	No	10/22/2005	iGEG052003747
Comments on		No Company Ren	, • •		mplish MIT test. Well i		
	-	remain shut in per	-	•			· ·
	ETEX UNIT	No.056			A-35-18S-27E	30-015-00987-00-	00
Inspection Date	Type Inspection		Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
	Pre-Operation		Gerry Guye	Yes	No	10/22/2005	iGEG0520037533
Comments on	Inspection:	No Company Rep remain shut in per	resentative or equi		mplish MIT test. Well r		
RTESIA M	ETEX UNIT	· · · · · · · · · · · · · · · · · · ·			C-36-18S-27E	30-015-00991-00-0	DO 1007 1
Inspection	T F		T	Violation?	*Significant	Corrective	Immedia N
– – – –	Type Inspection		Inspector	Yes	Non-Compliance?	Action Due By: 10/22/2005	Inspection No. iGEG0520037584
7/19/2005] Comments on					nplish MIT test. Well n		101200320037364
RTESIA M	ETEX UNIT	· · · · · · · · · · · · · · · · · · ·	ding resemble		P-24-18S-27E	30-015-01196-00-0	
Inspection				****	*Significant	Corrective	
	Type Inspection		Inspector	Violation?	Non-Compliance?	Action Due By:	Inspection No.
	Pre-Operation	. -	Gerry Guye	Yes	No		iGEG0520037708
Comments on		No Company Representation of the company of the com		pment to accor	nplish MIT test. Well n	nust be shut in and	<u> </u>
**	ETEX UNIT	No.012				30-015-01964-00-0)0
Inspection Date	Type Inspection	Was to Section	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
Dute	Pre-Operation		Gerry Guye	Yes	No.	and the state of t	iGEG0520037762
Comments on	•	and the second s			nplish MIT test. Well n		
-causions du			ding reschedule.		upusu witi tesi. wen i		

ARTESIA METEX UNIT No.041

E-30-18S-28E

30-015-02136-00-00

Type Inspection

Inspector

Violetion?

*Significant Non-Compliance?

Corrective Action Due By:

Inspection No.

07/19/2005 Pre-Operation

Gerry Guye

No

Comments on Inspection:

Yes

iGEG0520045470

10/22/2005

No Company Representative or equipment to accomplish test. Well must be shut in and remain shut in pending reschedule.

C-30-18S-28E

30-015-02140-00-00

ARTESIA METEX UNIT No.032

Inspection

Date

Inspection

Date

Inspection

Type Inspection Date

Inspector

*Significant Violation? Non-Compliance?

Corrective Action Due By:

Inspection No.

07/19/2005 Pre-Operation

Gerry Guye

Yes

No

10/22/2005

iGEG0520037844

Comments on Inspection:

No Company Representative or equipment to accomplish MIT test. Well must be shut in and

remain shut in pending reschedule.

ARTESIA METEX UNIT No.049

Type Inspection

Inspector

K-30-18S-28E *Significant 30-015-02141-00-00

Corrective

Inspection No.

07/19/2005 Pre-Operation Gerry Guye

Violation? Yes

Non-Compliance? No

Action Due By: 10/22/2005

iGEG0514050141

Comments on Inspection:

No Company Representative or equipment to accomplish MIT test. Well must be shut in and

remain shut in pending reschedule.

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Divison Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

Artesia OCD District Office

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data. *Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.



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BILL RICHARDSON

Governor

Joanna Prukop
Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

Underground Injection Control Program
"Protecting Our Underground Sources of Drinking Water"

24-May-2005

Copy of original

225298

ERS RESOURCES, LLC
PO BOX 1502
CARLSBAD NM 88221-1502

Dear Sirs:

Our records indicate that the following well(s) are due for the type of mechanical integrity test indicated. If the required test is a pressure test, please have the necessary equipment on location and ready to commence the test at the specified time. For all types of tests, please have a representative on location to operate any valves or other equipment as necessary. Your representative should meet our inspector at the meeting place indicated below for the entire inspection group.

Scheduled Inspections / MITs

Meeting Place for this Inspection Group: Artesia Metex Ut #12

Scheduled Date	e: 7/19/2005 8:30:00	AM		
	UL S-T-R	API Well No.	Well No.	Type Insp/MIT
Property Name	: ARTESIA METE	X UNIT		
	I 24 18S 27E	30-015 -00 944- 00 -00	008	Pressure Test
	K 24 18S 27E	30-015 -00 941 -00- 00	006	Pressure Test
	M 24 18S 27E	30-015 -00 942- 00- 00	016	Pressure Test
	P 24 18S 27E	30-015- 01 196- 00 -00	020	Pressure Test
	H 25 18S 27E	30-015- 00 954-00-00	040	Pressure Test
	L 25 18S 27E	30-015 -00 959-0 0- 00	045	Pressure Test
	M 25 18S 27E	30-015 -009 60- 00- 00	052	Pressure Test
	O 25 18S 27E	30-015- 009 56-0 0 -00	054	Pressure Test
	H 26 18S 27E	30-015- 009 63- 00 -00	035	Pressure Test
	A 35 18S 27E	30-015- 00987-00 -00	056	Pressure Test
. "	C 36 18S 27E	30-015- 009 91- 00- 00	058	Pressure Test
	K 19 18S 28E	30-015- 019 64- 00- 00	012	Pressure Test
	C 30 18S 28E	30-015-02140-00-00	032	Pressure Test
	E 30 18S 28E	30-015- 021 36-0 0 -00	041	Pressure Test
· · · · · · · · · · · · · · · · · · ·	K 30 18S 28E	30-015-02141-00-00	049	Pressure Test