

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop Cabinet Secretary Mark E. Fesmire, P.E.

Director

Oil Conservation Division

Field Inspection Program
"Preserving the Integrity of Oas Favironment"

19-Jul-05

ERS RESOURCES, LLC 1001 FM 1929 VOSS TX 76888

NOTICE OF VIOLATION - Inspection

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

			INSPECTIO	ON DETAIL	L SECTION		
ARTESIA Inspection Date	METEX UNIT Type Inspection		laspector	Violation?	K-24-18S-27E *Significant Non-Compliance?	30-015-00941-00- Corrective Action Due By:	-00 Inspection No.
07/19/2005	Pre-Operation		Gerry Guye	Yes	No	10/22/2005	iGEG0520036910
Comments	on Inspection:		Representative or equ n pending reschedule.		mplish MIT test. Well	must be shut in and	
ARTESIA I Inspection Date	METEX UNIT Type Inspection	No.016	Inspector	Violation?	M-24-18S-27E *Significant Non-Compliance?	30-015-00942-00- Corrective Action Due By:	- 90 Inspection No.
07/19/2005	Pre-Operation		Gerry Guye	Yes	No	10/22/2005	iGEG0520037025
Comments	on Inspection:		Representative or equipment pending reschedule.	ipment to acco	mplish MIT test. Well	must be shut in and	
ARTESIA ! Inspection Date	METEX UNIT Type Inspection	No.008	Inspector	Violation?	I-24-18S-27E *Significant Non-Compliance?	30-015-00944-00- Corrective Action Due By:	- Q 0 Inspection No.
07/19/2005	Pre-Operation		Gerry Guye	Yes	No	10/22/2005	iGEG0520037101
Comments	on Inspection:	No Company	Representative or equ	ipment to acco	molish MIT test. Well	must be shut in and	

remain shut in pending reschedule.

ARTESIA: Inspection	METEX UNII	170.U4U			H-25-18S-27E *Significant	30-015-00954-00 Corrective	¥VO _g otografie in de la companya d
Date	Type Inspection		Inspector	Violation?	Non-Compliance?	Action Due By:	Inspection No.
07/19/2005	Pre-Operation	n.	Gerry Guye	Yes	No	10/22/2005	iGEG052003716
Comments	on Inspection:		Representative or equi pending reschedule.	pment to acco	omplish MIT test. Well	must be shut in and	
ARTESIA I	METEX UNIT				O-25-18S-27E *Significant	30-015-00956-00- Corrective	-00
Date	Type Inspection		Inspector	Violation?	Non-Compliance?	Action Due By:	Inspection No.
07/19/2005	Pre-Operation		Gerry Guye	Yes	No	10/22/2005	iGEG052003720
Comments	on Inspection:		epresentative or equipoending reschedule.	pment to acco	emplish MIT test. Well	must be shut in and	
	METEX UNIT	No.045			L-25-18S-27E	30-015-00959-00-	-00
Inspection Date	Type Inspection	l .	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
07/19/2005	Pre-Operation	1	Gerry Guye	Yes	No	10/22/2005	iGEG0520037247
Comments (n Inspection:		epresentative or equip pending reschedule.	oment to acco	mplish MIT test. Well 1	must be shut in and	
	IETEX UNIT	No.052			M-25-18S-27E	30-015-00960-00-	00
Inspection Date	Type Inspection		Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
07/19/2005	Pre-Operation	, , , , , , , , , , , , , , , , , , ,	Gerry Guye	Yes	No	10/22/2005	iGEG0520037308
Comments of	n Inspection:		epresentative or equip ending reschedule.	ment to acco	mplish MIT test. Well r	nust be shut in and	
* .	IETEX UNIT	No.035			H-26-18S-27E	30-015-00963-00-	00
Inspection Date	Type Inspection		Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
07/19/2005	Pre-Operation		Gerry Guye	Yes	No	10/22/2005	iGEG0520037473
Comments o	n Inspection:	No Company Re		ment to acco	mplish MIT test. Well n	nust be shut in and	
ARTESIA M	IETEX UNIT	No.056		· · · · · · · · · · · · · · · · · · ·	A-35-18S-27E	30-015-00987-00-	00
Inspection	Type Inspection		Inspector	Violation?	*Significant	Corrective	Inspection No.
Date 07/19/2005	Pre-Operation		Gerry Guye	Yes	Non-Compliance?	Action Due By: 10/22/2005	iGEG0520037533
	n Inspection:		• •		mplish MIT test. Well n		10100320037333
ARTESIA M	ETEX UNIT		chang resencane.		C-36-18S-27E	30-015-00991-0 0 -(DO
Inspection					*Significant	Corrective	
Date	Type Inspection	•	Inspector	Violation?	Non-Compliance?	Action Due By:	Inspection No.
07/19/2005 Comments of			Gerry Guye presentative or equipered produced reschedule.	Yes ment to accor	No nplish MIT test. Well n	10/22/2005 nust be shut in and	iGEG0520037584
ARTESIA M	ETEX UNIT		oranie rosenoano.	<u> </u>	P-24-18S-27E	30- 015-01196-0 0- (DO
Inspection Date	Type Inspection		Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
	Pre-Operation	•	Gerry Guye	Yes	No	10/22/2005	iGEG0520037708
Comments or	Inspection:		.		nplish MIT test. Well n	The state of the state of	
ARTESIA M	ETEX UNIT	·			K-19-18S-28E	30-015-01964-0 0 -(00
Inspection Date	Type Inspection		Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
DAIC			· · · · · · · · · · · · · · · · · · ·	100	an in the state of ₹ in the state of		
7/19/2005	Pre-Operation		Gerry Guye	Yes	No.	10/22/2005	iGEG0520037762

ARTESIA METEX UNIT No.041

E-30-18S-28E

30-015-02136-00-00

Inspection Date

Type Inspection

Inspector

Violation?

*Significant Non-Compliance?

Corrective Action Due By:

Inspection No.

07/19/2005 Pre-Operation Gerry Guye

Yes

No

Comments on Inspection:

10/22/2005

iGEG0520045470

No Company Representative or equipment to accomplish test. Well must be shut in and remain shut in pending reschedule.

ARTESIA METEX UNIT No.032

C-30-18S-28E

30-015-02140-00-00

Corrective

Inspection Date 07/19/2005

Type Inspection **Pre-Operation** Inspector

Violation?

*Significant Non-Compliance?

Action Due By:

Inspection No.

Gerry Guye

Yes

No

10/22/2005

iGEG0520037844

Comments on Inspection:

No Company Representative or equipment to accomplish MIT test. Well must be shut in and

remain shut in pending reschedule.

ARTESIA METEX UNIT No.049

Inspector

K-30-18S-28E 30-015-02141-00-00 *Significant

Corrective Action Due By:

Date 07/19/2005

Inspection

Type Inspection Pre-Operation

Gerry Guye

Violation? Yes

Non-Compliance?

10/22/2005

Inspection No. iGEG0514050141

Comments on Inspection:

No Company Representative or equipment to accomplish MIT test. Well must be shut in and

remain shut in pending reschedule.

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Divison Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

D District Office

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data. *Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop
Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

Underground Injection Control Program

"Protecting Our Underground Sources of Drinking Water"

24-May-2005

Copy of original

2252Qg

ERS RESOURCES, LLC

PO BOX 1502

CARLSBAD NM 88221-1502

Dear Sirs:

Our records indicate that the following well(s) are due for the type of mechanical integrity test indicated. If the required test is a pressure test, please have the necessary equipment on location and ready to commence the test at the specified time. For all types of tests, please have a representative on location to operate any valves or other equipment as necessary. Your representative should meet our inspector at the meeting place indicated below for the entire inspection group.

Scheduled Inspections / MITs

Meeting Place for this Enspection Group: Artesia Metex Ut #12

	Meeting Place for this asspection Group: Ariesia meter Ut #12						
Scheduled Date: 7/19/2005 8:30:00 AM							
	UL S-T-R	API Well No.	Well No.	Type Insp/MIT			
Property Na	ame: ARTESIA METE	X UNIT	C 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
	I 24 18S 27E	30-015- 0 0944-00-00	008	Pressure Test			
	K 24 18S 27E	30-015- 0 0941- 0 0-00	006	Pressure Test			
	M 24 18S 27E	30-015-00942-00-00	016	Pressure Test			
	P 24 18S 27E	30-015- 0 1196 -0 0-00	020	Pressure Test			
	H 25 18S 27E	30-015- 0 0954- 0 0-00	040	Pressure Test			
	L 25 18S 27E	30-015 -0 0959- 0 0-00	045	Pressure Test			
	M 25 18S 27E	30-015 -00 960- 0 0-00	052	Pressure Test			
	O 25 18S 27E	30-015 -00 956 -0 0-00	054	Pressure Test			
	H 26 18S 27E	30-015 -00 963 -@ 0-00	035	Pressure Test			
	A 35 18S 27E	30-015 -00987-00- 00	056	Pressure Test			
	C 36 18S 27E	30-015 -00 991 -00 -00	058	Pressure Test			
	K 19 18S 28E	30-015-01964-00-00	012	Pressure Test			
	C 30 18S 28E	30-015- 02 140- 0 0-00	032	Pressure Test			
*	E 30 18S 28E	30-015 -02 136- 00 -00	041	Pressure Test			
	K 30 18S 28E	30-015- 02 141- 0 0-00	049	Pressure Test			