

## NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON** 

Governor

Joanna Prukop Cabinet Secretary Mark E. Fesmire, P.E.

Director

Oil Conservation Division

Field Inspection Program
"Preserving the Integrity of Our Fusiconnucit"

19-Jul-05

ERS RESOURCES, LLC 1001 FM 1929 VOSS TX 76888

**NOTICE OF VIOLATION - Inspection** 

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

			INSPECTIO	ON DETAIL	SECTION		
ARTESIA I Inspection Date	METEX UNIT		Inspector	Violation?	K-24-18S-27E *Significant Non-Compliance?	30-015-00941-00- Corrective Action Due By:	00  Inspection No.
07/19/2005	Pre-Operation	1	Gerry Guye	Yes	No	10/22/2005	iGEG0520036910
Comments	on Inspection:	• •	Representative or equipending reschedude.	ipment to acco	mplish MIT test. Well	must be shut in and	
ARTESIA I Inspection Date	METEX UNIT  Type Inspection		Inspector	Violation?	M-24-18S-27E *Significant Non-Compliance?	30-015-00942-00- Corrective Action Due By:	00 Inspection No.
07/19/2005	Pre-Operation	ŀ	Gerry Guye	Yes	No	10/22/2005	iGEG0520037025
Comments	on Inspection:		depresentative or equipending reschedude.	ipment to acco	mplish MIT test. Well	must be shut in and	
ARTESIA M Inspection Date	METEX UNIT		Inspector	Violation?	I-24-18S-27E *Significant Non-Compliance?	30-015-00944-00- Corrective Action Due By:	00 Imspection No.
07/19/2005	Pre-Operation	ı	Gerry Guye	Yes	No	10/22/2005	iGEG0520037101
Comments on Inspection:		No Company Representative or equipment to accomplish MIT test. Well must be shut in and remain shut in pending reschedule.					

	ETEX UNIT	No.040		e e	H-25-18S-27E	30-015-00954-00-	00
Inspection Date	Type Inspection		Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
07/19/2005	Pre-Operation	1	Gerry Guye	Yes	No	10/22/2 <b>0</b> 05	iGEG052003716
Comments on	Inspection:		epresentative or equi ending reschedule.	pment to acco	mplish MIT test. Well	must be shut in and	
ARTESIA M	ETEX UNIT	No.054			O-25-18S-27E	30-015-00956-00-	00
Inspection Date	Type Inspection	1 •	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
07/19/2005 I	Pre-Operation	l	Gerry Guye	Yes	No	10/22/2005	iGEG0520037205
Comments on	Inspection:		presentative or equipending reschedule.	pment to acco	mplish MIT test. Well i	must be shut in and	
ARTESIA MI	ETEX UNIT	No.045			L-25-18S-27E	30-015-00959-00-	00
Inspection Date	Type Inspection		Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
07/19/2005 I	Pre-Operation	, L ,	Gerry Guye	Yes	No	10/22/2005	iGEG0520037247
Comments on	-		presentative or equipending reschedule.	oment to acco	mplish MIT test. Well t	must be shut in and	
ARTESIA MI	ETEX UNIT	No.052			M-25-18S-27E	30-015-00960-00-	DO
Inspection Date	Type Inspection		Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
	re-Operation		Gerry Gurye	Yes	No	10/22/2 <b>00</b> 5	iGEG0520037308
Comments on	Inspection:	•	presentative or equip		mplish MIT test. Well n		13233,300
ARTESIA ME	TEX UNIT	No.035			H-26-18S-27E	30-015-00963-00-	)0
Inspection	Type Inspection		Inspector	Violation?	*Significant	Corrective	Inspection No.
1 1 1	re-Operation	1	Gerry Guye	Yes	Non-Compliance?	Action Due By: 10/22/2005	iGEG0520037473
Comments on		10.00		F 77. 5.3	nplish MIT test. Well n		10E00320037473
			nding reschedule.			edicina de la companya de la company	
ARTESIA ME	TEX UNIT	No.056				30-015-00987-00-0	0
Inspection Date T	ype Inspection		Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
	re-Operation		Gerry Guye	Yes	No	10/22/2005	iGEG0520037533
Comments on I	nspection:		presentative or equip	ment to accor	nplis <b>h MIT</b> test. Well n	nust be shut in and	
		remain shut in per	nding reschedule.	<u> </u>			<u> </u>
ARTESIA ME	TEX UNIT	No.058				30-015-00991-00-0	0 / 1 / 1
Inspection Date T	ype Inspection	1000	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
7/19/2005 P	re-Operation		Gerry Gurye	Yes	No		iGEG0520037584
Comments on I			oresentative or equip ading reschedule.	ment to accom	nplish MIT test. Well m	nust be shut in and	
ARTESIA ME	TEX UNIT	No.020			P-24-18S-27E	30-015-01196-00-0	0
Inspection	ype Inspection		Inspector	Violation?	*Significant	Corrective	Inspection No.
	re-Operation		Gerry Guye	Yes	Non-Compliance?	Action Due By: 10/22/2005	iGEG0520037708
Comments on I		No Company Rep			nplish MIT test. Well m	the second of th	IGEG0320037708
	1	remain shut in per	nding reschedule.	(r	<u> </u>	<u> </u>	
ARTESIA ME	TEX UNIT	No.012			77,77	30-015-01964-00-0	0
Increation					*Significant	Corrective	
Inspection Date T	ype Inspection	والمراج المتعارب والمرا	Inspector	Violation?		Action Due Ry	Inspection No.
Date T	•			Violation? Yes	Non-Compliance?	Action Due By: 10/22/2005	Inspection No. iGEG0520037762
Date T	re-Operation		Gerry Guye	Yes	Non-Compliance?	10/22/2005	14

## **ARTESIA METEX UNIT No.041**

E-30-18S-28E

30-015-02136-00-00

Inspection

Type Inspection Date

Inspector

Violation?

\*Significant Non-Compliance?

Corrective Action Due By:

Inspection No.

07/19/2005 Pre-Operation Gerry Guye

Yes

No

10/22/2005

iGEG0520045470

Comments on Inspection:

No Company Representative or equipment to accomplish test. Well must be shut in and remain

C-30-18S-28E

shut in pending reschedule.

ARTESIA METEX UNIT No.032

\*Significant

30-015-02140-00-00 Corrective

Inspection Date

Type Inspection

Inspector Gerry Guye Violation? Yes

Non-Compliance? No

Action Due By: 10/22/2005

Inspection No. iGEG0520037844

07/19/2005 Pre-Operation Comments on Inspection:

No Company Representative or equipment to accomplish MIT test. Well must be shut in and

remain shut in pending reschedule.

ARTESIA METEX UNIT No.049

K-30-18S-28E

30-015-02141-00-00

Inspection Date

Type Inspection

Inspector

Violation?

\*Significant Non-Compliance?

Corrective Action Due By:

Inspection No.

07/19/2005

Pre-Operation

Gerry Guye

Yes

No

10/22/2005

iGEG0514050141

**Comments on Inspection:** 

No Company Representative or equipment to accomplish MIT test. Well must be shut in and

remain shut in pending reschedule.

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Divison Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

Artesia OCD District Office

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data. \*Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.



## NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON** 

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

Underground Injection Control Program
"Protecting Our Underground Sources of Drinking Water"

24-May-2005

Copy of original

ERS RESOURCES, LLC
PO BOX 1502
CARLSBAD NM 88221-1502

225298

Dear Sirs:

Our records indicate that the following well(s) are due for the type of mechanical integrity test indicated. If the required test is a pressure test, please have the necessary equipment on location and ready to commence the test at the specified time. For all types of tests, please have a representative on location to operate any valves or other equipment as necessary. Your representative should meet our inspector at the meeting place indicated below for the entire inspection group.

## Scheduled Inspections / MITs

	,	Meeting Place for this Inspection Group: Artesia Metex Ut #12							
Scheduled I	Scheduled Date: 7/19/2005 8:30:00 AM								
	UL S-T-R	API Well No.	Well No.	Type Insp/MIT					
Property Na	ame: ARTESIA METE	X UNIT							
	I 24 18S 27E	30-015- <b>0</b> 09 <b>44-0</b> 0- <b>00</b>	008	Pressure Test					
	K 24 18S 27E	30 <b>-015-00941-00-00</b>	006	Pressure Test					
	M 24 18S 27E	30 <b>-015-0</b> 0942 <b>-00-00</b>	016	Pressure Test					
	P 24 18S 27E	30-015- <b>0</b> 1196-00- <b>00</b>	020	Pressure Test					
	H 25 18S 27E	30 <b>-015-0</b> 095 <b>4-00-00</b>	040	Pressure Test					
	L 25 18S 27E	30-01 <b>5-0</b> 0959-00 <b>-00</b>	045	Pressure Test					
	M 25 18S 27E	30-015-00960-00-00	052	Pressure Test					
	O 25 18S 27E	30-01 <b>5-0</b> 0956-00-0 <b>0</b>	054	Pressure Test					
	H 26 18S 27E	30-01 <b>5-0</b> 0963-00-0 <b>0</b>	035	Pressure Test					
	A 35 18S 27E	30 <b>-015-00987-00-00</b>	056	Pressure Test					
	C 36 18S 27E	30-015-00991-00-00	058	Pressure Test					
	K 19 18S 28E	30-01 <b>5-0</b> 196 <b>4-00-00</b>	012	Pressure Test					
· .	C 30 18S 28E	30-01 <b>5-0</b> 2140-00-00	032	Pressure Test					
*	E 30 18S 28E	30-015-02136-00-00	041	Pressure Test					
	K 30 18S 28E	30-015-02141-00-00	049	Pressure Test					