District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

1000 Rio Brazos <u>District IV</u>	s Rd., Azte	c, NM 87410		12	20 South St.	Francis Dr.					5 Copies	
1220 S. St. Fran					Santa Fe, N						AMENDED REPORT	
1 Onewater m	<u>I.</u>		EST FO	R ALL	OWABLE	AND AUTI	HOI			RANSE	PORT	
Operator n			•					<sup>2</sup> OGRID Nu	mber	162683		
PO Box 140907 Irving, TX 75014							Ţ	<sup>3</sup> Reason for Filing Code/ Effective Date NW / 03-01-05, Well SI for Evaluation				
<sup>4</sup> API Number		5 Poo	Name					NW / 03-01-0		SI for Eva	luation	
30 - 015-33336 White City; Penn (Gas)						87280						
<sup>7</sup> Property Code  8 Property Name Estill AD Federal								· · · · ·		ell Numbe	r	
II. 10 Su	rface L		AD rede	гаі					002	•		
UI or lot no.	Section	Township	Range	Lot.Idn	i .	North/South Lin	ne	Feet from the	East/	West line	County	
Н	19	24S	26E		2270'	North		380'	Eas	t	Eddy	
" Bo UL or lot no.	Section	ole Location Township		I of Idn	Feet from the	North/South I	lima I	Feet from the	For4/	West line	Country	
	Section	Township	Range	Lot lun	reet from the	North/South I	iine	reet from the	Last	west line	County	
Н	19	24S	26E		1588'	North		957'	L	East	Eddy	
12 Lse Code 13 Pro		oducing Method 14 Gas Con Code Date			13 C-129 Peri	mit Number 16 (		-129 Effective	Date	<sup>17</sup> C-129 Expiration Dat		
		SI			L						There are a second of the seco	
III. Oil a		Transpor	ters nsporter l	NT	20 r	OD :	21 0/	<u></u>	22 D.	D III CTE	N 4'	
OGRID		nsporter i id Addres		<sup>21</sup> O/G			22 POD ULSTR Location and Description					
	li e									BEC	CEIVEL	
										11.11	0 6 2005	
											WHITE SIN	
- D						101					4 4 4 4 17 <u>7</u> 5 30 1 2 30	
24 Proc <sup>23</sup> POD	duced V		ULSTR	Location	and Descriptio	n			*			
102			e as above									
		Sain	e as above	7								
		etion Data						T 30			20	
V. Well  25 Spud Da					<sup>27</sup> <b>TD</b>	<sup>28</sup> <b>PBTD</b> MD 11515'	,	<sup>29</sup> Perfora	tions		<sup>30</sup> DHC, MC	
<sup>25</sup> Spud Da 05-16-04	ite	etion Data	Date	M TV	D 12121' /D 11936'	MD 11515' TVD 11392	,	10441' – 1				
<sup>25</sup> Spud Da 05-16-04	ite	etion Data	Date	М	D 12121' /D 11936'	MD 11515'	,	10441' – 1	1090'	34 Sack	s Cement	
<sup>25</sup> Spud Da 05-16-04	ite	etion Data	Date  32 Casing	M TV	D 12121' '/D 11936'  ng Size	MD 11515' TVD 11392	th Se	10441' – 1	1090'	34 Sack		
25 Spud Da 05-16-04 31 Ho	te 1 Die Size	etion Data	Date  32 Casing	M TV g & Tubir	D 12121' //D 11936' ng Size	MD 11515' TVD 11392  33 Dept	; th Se 5'	10441' – 1	1090'	<sup>34</sup> Sack 50sx Prem (	s Cement	
25 Spud Da 05-16-04 31 Ho 17	tte  4  Dle Size  -1/2"	etion Data	Date  32 Casing 13 9-5/8	M TV g & Tubin -3/8" J-55	D 12121' '/D 11936'  ng Size  HC	MD 11515' TVD 11392  33 Dept	5' 58'	10441' – 1	1090° 3: 1218sx F	34 Sack 50sx Prem (	s Cement Circ 94sx to pit	
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