Form 3160-5 (August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR

NMOCO

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					1	NMNMO22584 6. If Indian, Allottee or Tribe Name		
					6. If Indi			
SUBMIT IN TRIPLICATE - Other instructions on reverse sidRECEIVED					7. If Unit	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					27927	_27927		
Oil Well Gas Well Other 2. Name of Operator Other					10. 77 011 1	10. Well Maille and INO.		
Chesapeake Operating, Inc.				9. API Well No.				
3a. Address P. O. Box 11050 Midland	3b. Phone No. (include area code) (432)687-2992				10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 1980' FEL, Section 17, T7S, R26E						Pecos Slope; Abo (gas) 11. County or Parish, State		
1550 F OE & 1550 F EE, 56840/1 FF, 176, 1725E					Chaves New Mexico			
12. CHECK AF	PPROPRIATE BOX(ES) T	O INDICATE	NATURE	OF NOTICE	E, REPORT, (OR OTHER DATA		
TYPE OF SUBMISSION			TYPE	OF ACTION				
 □ Notice of Intent ☑ Subsequent Report □ Final Abandonment Notice 	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Tre New Constr Plug and At Plug Back	eat [uction [pandon [Production (Reclamation Recomplete Temporarily Water Dispo	Abandon	 □ Water Shut-Off □ Well Integrity ☑ Other perf 		
testing has been completed. Findetermined that the site is read 4-28-05. In 7" hole, ran 12 sx Cl. C + additives. TOC 5-12-05. RIH w/CIBP set 65-13-05. Perforate Upper Swabbing. 5-19-05. Acidize w/5,000 65-21-05. RU Schlumberge Wolfcamp 4410 - 4415. © 5-22-05. RU Cudd, acidize 5-27-05. RIH w/CIBP set 628-05. RU acidizer, press 6-07-05. Frac Abo w/8,000 flush w/2,436 gals foam between the site is read to set the	22 jts. 4 1/2" 11.6# K-55 c1,350'. @ 4800'. Dump 1 sx cm Pennsylvania 4769 - 758 gals Ultragel, flush to per el WL, RIH w/CIBP and 0 6 6 spf, RIH, dump bail 2 e Wolfcamp w/2,500 159 @ 4,358' + 15' cmt on to ure csg to 1000# - OK. 10 0 gals 67Q binary foam poase fluid.	e filed only after al LTC csg. set (at on top. 59 @ 4 spf. S rforations w/29 CCL tools, set sx cmt on top % NeFe HCL - p. Perf Abo 37 Acidize Abo w	wab. Acie KCL S CIBP @ of CIBP BS. RD 705 - 3722	cmt'd w/69 dize Upper l wab 4,750'. Tes @ 4,750'. F Cudd Swa 2, 3854 - 38 s 15% HCL	lamation, have be a second property of the se	een completed, and the oper Poz + additives, tail in 0 gals 15% NeFe w/ 0# for 10 mins - ok. 871, 3877 - 3879 @ 25 BS	n w/400 50 BS Perf. 2 spf. 5-	
 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Brenda Coffman 			Title Regulatory Analyst		l JV.			
Signature	Date 06/24/2005		05	ARAGO	ARMONDO . 1 7717			
	THIS SPACE	FOR FEDERAL	OR STA	TE OFFICE L	JSE	HIN THE WHILE		
Approved by			Title	, , ,		Date		
Conditions of approval, if any, are certify that the applicant holds legs which would entitle the applicant t	al or equitable title to those right			e				