Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-33191
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM			o. State On & das Lease No.
87505			
SUNDRY NOT	TICES AND REPORTS ON WELL	S LUGBACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL	ICATION FOR PERMIT" (FORM C-101)	FOR SUCH	Eagle 34 H Federal
PROPOSALS.)	OSALS TO DRILL OR TO DEEPEN OR P	HECEIVEL	8. Well Number 42
1. Type of well. Off well	Gas Well  Other		
2. Name of Operator	Y D	AUG 2 5 2005	9. OGRID Number
Devon Energy Production Compa  3. Address of Operator	ny, LP	AND WATER	6137 10. Pool name or Wildcat Red Lake: Glorieta-Veso, NE
20 North Broadway Oklahoma C	ity Oklahoma 73102-8260 (/	05) 552-8198	Red Lake; Glorieta-Yeso, NE
	75102-0200 (F		red bake, Glorieu 1656, ND
4. Well Location  Unit Letter H: 2310 feet from the North line and 990 feet from the East line			
Section 34	17S Township 27E		NMPM EDDY County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application □ or Closure □			
		water wall Dist	tongs from nearest surface water
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF I	NTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐			
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐			
	MULTIPLE COMPL	CASING/CEMEN	T JOB 🔲
			_
OTHER: Downhole Commingle			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Devon Energy Production Company, LP, respectfully requests approval to downhole commingle the Red Lake Queen-Grayburg-San			
Andres (51300) and the Northeast Red Lake-Glorieta Yeso (96836) pursuant to 19.15.5.303 (C) 3 (b) Exceptions for wells located in pre-			
approved pools or areas.			
This pool was pre-approved by Division order PC-1108.			
The San Andres is perforated at 1902-2380' and the Yeso is perforated from 2875-3275'.			
Average production from the SA is 5.9 oil and 29.7 gas. Average production from the Yeso is 3.6 oil and 20.5 gas. The allocation method is by ratio of stabilized production. For the Yeso, oil is 37.9% and gas is 40.8%.			
For the San Andres formation, oil is 62.1% and gas is 59.2%.			
		maining production a	nd the ownership between the two pools is
identical.			
The BLM has been notified of this filing.			
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE TITLE Sr. Staff Engineering Technician DATE 8/24/05			
Type or print name Typevella Ad For State Use Only	ame Smail address: norve	ella.adams@dvn.com	Telephone No. (405) 552-8198
For State Use Only AUG 2 7 2005			
APPROVED BY DATE			
Conditions of Approval (if any):		<del>,</del>	