

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-005-61753
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Santa Fe Fee
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		8. Well Number 001
2. Name of Operator Chesapeake Operating, Inc.		9. OGRID Number 147179
3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050		10. Pool name or Wildcat Pecos SI9ope;Abo South (Gas)
4. Well Location Unit Letter <u>I</u> : 1980 feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>8</u> Township <u>9S</u> Range <u>25E</u> NMPM County <u>Chaves</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3651' GR		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

RECEIVED
 AUG 18 2005
 OGD-ARTESIA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: Drill out/push CIBP to old PBTD <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chesapeake, respectfully, request permission to remove the CIBP according to the attached Workover procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 08/16/2005

Type or print name Brenda Coffman E-mail address: bcoffman@chkenergy.com Telephone No. (432)687-2992

For State Use Only
 APPROVED BY: Jim W. Green TITLE District II Supervisor DATE AUG 26 2005
 Conditions of Approval (if any): _____

**Santa Fe Fee #1
WORKOVER PROCEDURE
AFE No. 301799**

- 1) MIRU Service Rig. Kill well if needed w/ 2% KCL.
- 2) ND Well head. NU BOP. POOH w/ 2-3/8" tubing.
- 3) RIH w/ bit and and drill out/push CIBP to old PBDT 4166'. POOH.
- 4) Set 160 pumping unit. Stroke to 64" hole.
- 5) RIH with 2-3/8" production string as follows:

<u>Item</u>	<u>Depth (+/-)</u>
2-3/8" Tbg	
2-3/8" x 4 1/2" TAC	~3700'
2-3/8" Tbg	
SN	4050'
2-3/8" x 3' PS	4051'
1 Jt 2-3/8" Tbg w/BP (Mud Anchor)	4054'
EOT @	4084'

- 6) Land TAC w/ 12K tension. Swab well to clean up hole.
- 7) RIH with 1-1/4" Insert pump with a 16' gas anchor and a 3/4" Grade "D" rod string.
- 8) Seat pump. Space out and hang well off. Place well on production at 6 SPM, 64" SL.