District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico **Energy Minerals and Natural Resources**

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

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Form C-144

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes No X

Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank

Closure of a pit or below-grade tank Operator: Devon Energy Production Co., L.P. _____Telephone: _505-748-0173___e-mail address: __vivian.rodriguez@dvn.com_ Address: P.O. Box 250 Artesia, NM 88210____ Facility or well name: _Eagle 35 E Federal #_11_____API #: _30-015-33242_____U/L or Qtr/Qtr __E __ Sec __35__ T _17S__ R __27E___ Longitude _____ NAD: 1927 🗌 1983 🔲 Latitude Surface Owner: Federal ⊠ State ☐ Private ☐ Indian ☐ Below-grade tank Pit Volume: ____ bbl Type of fluid: _____ Type: Drilling M Production Disposal Construction material: Double-walled, with leak detection? Yes If not, explain why not. Lined D Unlined Liner type: Synthetic ☑ Thickness _12 mil Clay ☐ Pit Volume ____bbl Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more (0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic No (0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) Ranking Score (Total Points) If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite \(\sqrt{\omega} \) offsite \(\sqrt{\omega} \) If offsite, name of facility_ ______ (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🗌 If yes, show depth below ground surface _____ ft. and attach sample results.

We will notify the OCD 48 hours prior to beginning. Work. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines 🖾, a general permit 🔲, or an (attached) alternative OCD-approved plan 🗀. Date: 8-18-05 Printed Name/Title Vivian Rodriguez/Field Tech Signature (

Devon Energy Production Company L.P. plans to close the drilling pit on the Eagle 35 E Federal #11 as per New Mexico Oil Conservation Division Rule 50 in the Pit and Below Grade Tank Guidelines. Devon plans to encapsulate the pit contents and liner capping with 20 mil liner, then cover with 3' of native material capable of supporting native plant growth. We will contour the pit area to prevent erosion

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pivor tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Additional Comments:

and ponding of rainwater.

(5) Attach soil sample results and a diagram of sample locations and excavations.

Printed Name/Title Mike Bratcher Ass II Signature Mike Sement

AUG 25 2005

