

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-32512	MARCH 4, 2004
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Lost Tank 35 State	
8. Well Number 10	RECEIVED MAR 15 2005
9. OGRID Number 017891	ODD-ARTS
10. Pool name or Wildcat Lost Tank Delaware	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Pogo Producing Company

3. Address of Operator

P. O. Box 10340, Midland, TX 79702-7340

4. Well Location

Unit Letter G : 1980 feet from the North line and 1980 feet from the East line

Section 35 **Township** 21S **Range** 31E **NMPM Eddy County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3537'

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location:	UL	Sect	Twp	Rng	Pit type	Depth to Groundwater	Distance from nearest fresh water well
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Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;

feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Adhyaksh TITLE Sr. Eng Tech DATE 03/14/05

Type or print name Cathy Wright E-mail address: wrightc@pogoproducting.com Telephone No. 432-685-8100

(This space for State use)

FOR RECORDS ONLY

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

Pogo Producing Company
Lost Tank 35 State #10
G/35/T21S/R31E
Eddy County, NM
30-015-32512

Spud & Set Surface Csg – MIRU Capstar #14. Spud well @ 06:00 hrs 12/28/04. Drld 17-1/2" hole to 885'. TD reached @ 06:00 hrs 12/29/04. Ran 21 jts 13-3/8" 48# J-55 ST&C csg. Cmt'd w/ 375 sks 65:35 POZ "C" @ 12.8 ppg followed by 200 sks Cl "C" + 2% CaCl2 14.8 ppg. Circ 74 sks to surface. Plug down @ 17:00 hrs 12/29/04. WOC 24 hrs. Make cut-off. Weld on WH. NU BOP's & test ok.

Intermediate Csg – Drld 11" hole to 1400'. BJ set 300 sks Victropic cmt plug. TIH found no cmt. Set 300 sk cmt plug @ 1370'. Cont DO cmt. Drld 11" hole to 1552'. Set a 300 sk plug. Cont drlg 11" hole to 4140. TD reached @ 05:00 hrs 01/12/05. Ran 93 jts 8-5/8" 32# J-55 ST&C csg. Cmt'd w/ 1750 sks 35:65 POZ "C" @ 12.4 ppg followed by 200 sks Cl "C" + 1% CaCl2 @ 14.8 ppg. Cmt did not circ. Ran temp survey. TOC @ 1402'. Perf 4 holes @ 1365'. Pumped 1350 sks w/ no returns – last 300 sks w/ 2% CaCl2. Ran temp survey. TOC @ 800'. Perf shots at 800'. Pump 1350 sks C Neat w/ CaCl2 @ 14.8 ppg + 100 sks Cl C + 2% CaCl2 @ 14.8 ppg. Test csg to 500# ok. Ran Bond log. No cmt from 508 to surface. Perf @ 500'. Pumped 250 sks. Got 10 sks back. Good circ throughout cmt job. Make cut-off. Install WH. NU BOP's & test ok.

TD & Prod Csg – Drld 7-7/8" hole to 8380'. TD reached @ 24:00 hrs 01/24/05. Logged well w/ Baker Atlas. Ran 190 jts 5-1/2" 15.5# & 17# J-55 LT&C csg. Cmt'd 1st stage w/ 600 sks Cl "H" + add @ 15.7 ppg. Circ 25 sks to surface. Cmt'd 2nd stage w/ 700 sks Cl "C" + add @ 14.9 ppg. Circ 50 sks to surface. Cmt'd 3rd stage w/ 400 sks 65:35 POZ C + add @ 12.4 ppg followed by 100 sks Cl "C" + 1% CaCl2 @ 14.8 ppg. Circ 50 sks to surface. CBL ran 02/03/05.

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