District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Revised June 10, 2003

Form C-104

District III 1000 Rio Brazos District IV	Rd., Az	tec, NM 87410			il Conservati 20 South St.				Sul	omit to App	propriate District Office 5 Copies	
1220 S. St. France	cis Dr., S	anta Fe, NM 8	7505		Santa Fe, N		•				AMENDED REPORT	
110	I.	REQ	UEST FO	OR ALI	LOWABLE	AND AUT	CHO	RIZATIO	ON TO			
Operator name and Address MARBOB ENERGY CORPORATION							² OGRID Number 14049					
PO BOX		³ Reason for Filing Code/ Effective Date					ctive Date					
	ARTESIA, NM 88211-0227 4 API Number 5 Pool Name							R/C EFFECTIVE 6/17/05 6 Pool Code				
30 - 015 - 3	STER; WOL	FCAMP, NORTH 65033										
⁷ Property Code ⁸ Property Name									9	9 Well Number		
		Location		HT	NT 15 STAT	ľ.F.			<u> </u>		1	
	ot no. Section To		p Range	Lot.Idn	Feet from the	North/South Line		Feet from	the Eas	t/West line	County	
E			28E	<u> </u>	1650	NORTH		990		WEST	EDDY	
11 Bo	ttom I	Hole Loca	tion	T	1	1		· ·				
UL or lot no.	Sectio	n Townsh	ip Range	Lot Idn	Feet from the	North/South	h line	Feet from	the Eas	t/West line	County	
12 Lse Code	13 Date	roducing Method 14		onnection	¹⁵ C-129 Pern	16.				17.0	-129 Expiration Date	
Lse Code S			Code P 6/17		C-129 Pern	ermit Number		C-129 Effective Da			129 Expiration Date	
	and Co			1105	<u> </u>		L.,			<u> </u>	4	
	III. Oil and Gas Trai					POD	/G	22 POD ULSTR Location				
	OGRID		and Address						and Description			
209700	1 1	BP AMERICA PROD CO 521 SOUTH BOSTON 4002				676		TANK BATTERY E-15-T19S-R28E				
		TULSA,						ע	-13-11	135-K20	.	
06701		DUKE EN		ELD SV	CS (200		**************************************	S	AME			
36785	100000	PO BOX			40020	5/5	G					
		MIDLAND	, TX /	9/10-0	020							
										RE	CEIVED	
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					1995174					OCD	AFITESIA	
											Total ESIA	
W. D							1000		· 			
IV. Prod	<u>iucea</u>		OD ULSTR	Location	and Description	1						
4002	2677	-	SA									
		letion Dat		_								
	· ·				²⁷ TD	²⁸ PBTD		²⁹ Perforations			30 DHC, MC	
	12/13/03 TING 31 Hole Size		6/17/05		11480'	9500 ' 33 Depth S		8751'-9080'			DHC-3478 34 Sacks Cement	
TOTING H	Hole Size		32 Casing & Tubing Size			Depth Set		et	Backs Centent			
	17 1/	2"		13 3/8	11	4(00'		5(00_SX		
	12 1/40		0.5/01			25		1000 CV CIRC				
	12 1/4"		9 5/8"					1000 SX, CIRC				
	8 3/4"		5 1/2"			1148		870 SX				
	1 TF 4	<u> </u>		2 7/8		868	881		<u> </u>	<u> </u>		
VI. Wel			livery Date	37	Test Date	³⁸ Test	Lengt	th	39 Tbg. Pi	ressure	40 Csg. Pressure	
	6/18/05		6/18/05		20/05	24 HRS					J	
	41 Choke Size		Oil		Water	44 Gas		'	⁴⁵ AOF		46 Test Method	
}			10		37 _				}		P	
47 I hereby cer	tify that			servation I		A	<u> </u>	OIL CON	SERVATI	ON DIVISI	ON	
been complied	d with a	nd that the is	formation g	ven above	e is true and	A)		Bon	e) la). L	kene	
Signature:	best o	IN KNOWIE	and be	ici.		Approved by:			A	- C	ken gevisor	
	لللل	<u>UW</u>	40	Mil	LAY I		NA	Mi	7-4	- 3	yeurov	
Printed name:	Printed name: DIANA J. BRIGGS					Title:						
Title:	Title: PRODUCTION ANALYST					Approval Date:						
E-mail Addres	ss.	T KODOC								- Giles		
	001			RBOB.C								

(505) 748-3303

7/12/05