1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

Oil Conservation Division

State of New Mexico

Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003	4
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Submit to Appropriate District Office 5 Copies
AMENDED REPORT TO TRANSPORT

1000 Rio Brazos District IV	Rd., Azt	ec, NM 8	7410		123	20 Sout	th St.	Francis D	r.					5 Copies
1220 S. St. Franc	is Dr., Sa	anta Fe, N	NM 8750	)5				M 87505					П	AMENDED REPORT
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