Revised March 25, 1999

Instructions on back
Submit to Appropriate District Office

Form C-104 5 Copies

1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

AMENDED	REPORT
 WINTELLINED.	ICEL OIL I

PO BOX ARTESIA				e and Address	4			4	OGRID	4 nusber				
ARTESIA	227	CORPORA'	Operator name and Address MARBOB ENERGY CORPORATION							² OGRID Number 14049				
AP		88211-02	:27				1		3 Reason for F NW		le			
	I Number			cnna	Pool N			<u> </u>			ol Code			
30 - 0 ₁₅₋₃₃₈₀₃ GRBG JACKSON S					JACKSON SR		· · · · · · · · · · · · · · · · · · ·		28509					
6	497					EELY UNIT				74				
¹⁰ S	urface L	ocation									,			
or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South	Line	Feet from the	East/West li	ine	County			
<u> </u>	13	175	29E	<u> </u>	1980	SOUTH	<u> </u>	830	EAST	EAST EDD				
		Hole Locat												
L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/West ii	ine	County			
² Lse Code	13 Producin	ng Method Code	14 Gas C	Connection Dat	te 15 C-129 P	Permit Number	T '	16 C-129 Effective I	Date	¹⁷ C-129	9 Expiration Date			
F i		P	;	3/25/05	·									
I. Oil	and Gas	s Transpor	rters		, .									
¹⁸ Transporte OGRID			Transporter Na and Address		20	POD i	²¹ O/G	,	²¹ POD ULST and Desc		lon			
34019		HILLIPS		RUCKING	1269	69110 0		BKU CENTRAL TANK BATTERY						
	7.5. 115.0 (200)	OO1 PENB		52	1209			J-24-T17S-R29E						
2/210		AME AS A				BKU SATELLITE E TANK BA					JK RATTERY			
34019			281			3232 O N-23-T17S-R29E			R DRITE					
26705	D	UKE ENER	.GY		201:	13487 G BKU SATELLITE C GAS METER					S METER			
PO BOX		O BOX 50	50020			13487 G BRO SALEDI								
	. M	IIDLAND,	TX /9/	710-0020				<u> </u>						
					esca de como						RECEIVE			
V. Pro	oduced \	Water			KMP Constitution		A Commence	<u> </u>			APR 2,2 20			
	POD				²⁴ P(OD ULSTR Locati	ion and	Description			ODG:MITE			
12691	50	В	KU CENT	CRAL TAN	NK BATTERY						Benkings & m			
		pletion Da												
25 Spuc			¹⁶ Ready Date ²⁷ TD 3/24/05 4650 1		²⁷ TD	28 PBTD		²⁹ Perfo	rations	³⁰ DHC, MC				
2/27		3				461	131_	4164'-4424'			· .			
12 1/4" 7 7/8"		e	32 Cas		ıbing Size	33 Depth S		Set			s Cement			
			8 5/8" 5 1/2"			378 4626				SX, C				
1 1/8		8	2 7/8"			4176			1300	DA,	JIKU			
VI. W	ell Test								<u> </u>	· 				
35 Date 1	*	į .	Delivery Date	1.	³⁷ Test Date	36 Test Le		37 Tbg.	. Pressure	40 Csg. Pressure				
3/25/05 41 Choke Size			3/25/05 3/		3/30/05 ** Water			45 AOF		+-	46 Test Method			
	Cuore size		1		605	10		P						
		ules of the Oil Cor					OIL C	CONSERVA	TION D	IVISI	ON			
belief.	Dingrion 9110	Il appose in man	nu congress	· the best of my		//								
Signature:	ML	100	$\mathcal{D}_{\mathcal{L}}$	1601	/^^	Approved by:		TIN	N. GU	<u>M</u>				
Printed name: DIANA J. BRIGGS						Tide: DISTRICT I SUPERVISOR								
Title: PRODUCTION ANALYST					A	Approval Date: APR 2 6 2005								
Date: AI	PRIL 21		Phone:		748-3303					7 80	11 & 0 2000			