

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-015-33705		5. Indicate Type of Lease STATE ☐ FEE ☒	
		State Oil & Gas Lease No.		7. Lease Name or Unit Agreement Name MADISON 1 FEE COM	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER _____				RECEIVED JUL 22 2005 OCU-MEDIA	
2. Name of Operator MYCO INDUSTRIES, INC.				8. Well No. #1	
3. Address of Operator P.O. BOX 840, ARTESIA, NM 88211				9. Pool name or Wildcat CARLSBAD MORROW; EAST	
4. Well Location Unit Letter E 1980' Feet From The NORTH Line and 1310' Feet From The WEST Line Section 1 Township 22S Range 27E NMPM EDDY County					
10. Date Spudded 04/18/2005		11. Date T.D. Reached 05/27/2005		12. Date Compl. (Ready to Prod.) 06/28/2005	
13. Elevations (DF& RKB, RT, GR, etc.) 3093' GR		14. Elev. Casinghead			
15. Total Depth 12127'		16. Plug Back T.D. 11982'		17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 0-12127'	
19. Producing Interval(s), of this completion - Top, Bottom, Name MORROW, 11486-700'				20. Was Directional Survey Made ATTACHED-TOTCO	
21. Type Electric and Other Logs Run SCHLUMBERGER PLATFORM EXPRESS, CBL				22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	510'	17-1/2"	500 SXS (CIRC)	
9-5/8"	36#	2648'	12-1/4"	1189 SXS (CIRC)	
5-1/2"	17#	12102'	8-3/4"	1100 SXS STG I	CIRC
				2000 SXS STG II	CIRC
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8"	11,425'	11,425'			
26. Perforation record (interval, size, and number) 11486-490', 11572-574', 11594-596', 11638-640', 11690-700' - 40 HOLES (.41" EHD)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 11486-700' AMOUNT AND KIND MATERIAL USED FRAC W/ 90,000 GAL + 100,000# VIA CASING		
28. PRODUCTION					
Date First Production 06/28/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING		Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 06/30/2005	Hours Tested 24 HRS	Choke Size 15/64"	Prod'n For Test Period 0	Oil - Bbl 394	Gas - MCF 61
Water - Bbl. 61	Gas - Oil Ratio N/A				
Flow Tubing Press. 610	Casing Pressure 0	Calculated 24-Hour Rate 0	Oil - Bbl. 0	Gas - MCF 394	Water - Bbl. 61
Oil Gravity - API - (Corr.) N/A					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD - DUKE SALES LINE					Test Witnessed By ADAM WORTLEY
30. List Attachments PLATFORM EXPRESS, CBL, TOTCO, C-104					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature A. N. Muncy, PELS			Printed Name A.N. MUNCY		Title EXPLOR/OPER. MGR
					Date 07/21/2005

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn "B"	
T. Salt	T. Strawn	10638'	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	T. Atoka	10893'	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	T. Miss		T. Cliff House	T. Leadville	
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison	
T. Queen	T. Silurian		T. Point Lookout	T. Elbert	
T. Grayburg	T. Montoya		T. Mancos	T. McCracken	
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte	
T. Glorieta	T. McKee		Base Greenhorn	T. Granite	
T. Paddock	T. Ellenburger		T. Dakota	T.	
T. Blinebry	T. Gr. Wash		T. Morrison	T.	
T. Tubb	T. Delaware Sand	2282'	T. Todilto	T.	
T. Drinkard	T. Bone Springs	5530'	T. Entrada	T.	
T. Abo	T. Morrow Ls	11254'	T. Wingate	T.	
T. Wolfcamp 9036'	T. Morrow A	11440'	T. Chinle	T.	
T. Penn	T. Morrow B	11536'	T. Permian	T.	
T. Cisco (Bough C)	T. Morrow C	11810'	T. Penn "A"	T.	
	Barnett	12054'			OIL OR GAS

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology