

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

District I  
1625 N. French, Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised June 10, 2003

WELL API NO.

30-015-34001

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐

RECEIVED

JUL 18 2005

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

OOO-ARTESIA

7. Lease Name or Unit Agreement Name

SAGUARO 28 STATE

2. Name of Operator

BP AMERICA PRODUCTION COMPANY

8. Well No.

1

3. Address of Operator

P. O. BOX 3092, ROOM 6.115, HOUSTON, TEXAS 77253

9. Pool name or Wildcat

TURKEY TRACK; MORROW NORTH

4. Well Location

Unit Letter L : 1606 Feet From The SOUTH Line and 518 Feet From The WEST Line

Section 28

Township 18S

Range 28E

NMPM

EDDY

County

10. Date Spudded

05/06/05

11. Date T.D. Reached

06/07/05

12. Date Compl. (Ready to Prod.)

06/20/05

13. Elevations (DF & RKB, RT, GR, etc.)

3542' GR

14. Elev. Casinghead

15. Total Depth

10860' MD

16. Plug Back T.D.

10776'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

10613-10615'

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

MICRO-CFL/SGR, COMP. NEUTRON/GR, SGR, MUD

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	468'	17 1/2"	595 SXS 'C'; TOC-SURFACE	
8 5/8"	32#	3107'	11"	910 SXS 'C'; TOC-18'	
5 1/2"	17#	10860'	7 7/8"	1065 SXS 'H'; TOC-7477'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9800'	10500'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

10613-10618', 4 JSPP

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10613-10618'	ACID-1000 GALS W/2 GALS OF CLAFIX

28. PRODUCTION

Date First Production 6/26/05	Production Method (Flowing, gas lift, pumping - Size and type pump) F					Well Status (Prod. or Shut-in) CURRENTLY SI-WOPL6/26/05	
Date of Test 6/30/05	Hours Tested 24	Choke Size 48/64	Prod'n For Test Period	Oil - Bbl. TRACE	Gas - MCF 2.692 MMCF	Water - Bbl. 24	Gas - Oil Ratio 3MMCF TO 1 BBL.
Flow Tubing Press. 300 PSIG	Casing Pressure -	Calculated 24-Hour Rate	Oil - Bbl. -	Gas - MCF -	Water - Bbl. -	Oil Gravity - API -(Corr.) -	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

DIRECTIONAL SURVEY BY SCIENTIFIC DRILLING, C-104, & 4 LOGS

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Sue Sellers

Printed Name

SUE SELLERS

Title REG. STAFF ASST.

Date 7/14/05

E-mail address

sue.sellers@bp.com

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	<b>TANIL-515'</b>	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Kirtland-Fruitland
B. Salt		T. Atoka	T. Pictured Cliffs
T. Yates	<b>625'</b>	T. Miss	T. Cliff House
T. 7 Rivers	<b>948'</b>	T. Devonian	T. Menefee
T. Queen	<b>1544'</b>	T. Silurian	T. Point Lookout
T. Grayburg	<b>2038'</b>	T. Montoya	T. Mancos
T. San Andres	<b>2305'</b>	T. Simpson	T. Gallup
T. Glorieta		T. McKee	Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinbry		T. Gr. Wash	T. Morrison
T. Tubb		T. Delaware Sand	T. Todilto
T. Drinkard		T. Bone Springs	T. Entrada
T. Abo		T.	T. Wingate
T. Wolfcamp			T. Chinle
T. Penn		T.	T. Permian
T. Cisco (Bough C)	<b>8790'</b>	T.	T. Penn "A"
			T.

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from ..... to .....

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from ..... to .....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 2, from ..... to ..... feet .....

No. 3. from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology