Form C-144

ext Marion

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

nted Name/Title_

Accepted for 150

NMOCD

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Pit ou Polous C	and Tank Designation on Classes	
	rade Tank Registration or Closure nk covered by a "general plan"? Yes X No	
	or below-grade tank \(\subseteq \text{Closure of a pit or below-grade t} \)	ank X
Operator: Yates Petroleum Corporation Telephone: 505-748-4500 e-mai	l address: mikes@ypc.com	
Address: 105 South 4th Street, Artesia, N.M. 88210		
Facility or well name: Medano VA State 8 API #: 30-015-33401 U/L or Qtr/Q		
County: Eddy Latitude 32.29891 Longitude 103	3.774/3 NAD: 1927 1983 X	
Surface Owner: Federal State _X Private Indian		
<u>Pit</u>	Below-grade tank	RECEIVED
Type: Drilling X Production Disposal	Volume:bbl Type of fluid:	
Work over Emergency	Construction material:	
Lined X Unlined	Double-walled, with leak detection? Yes I If not, explain why not.	
Liner type: Synthetic X Thickness 12 mil Clay		
Pít Volume 12,000 bbl		(20 points) RECEIVE
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points) AUG 1 5 2005
	100 feet or more	(0 points) XXXX
Wellhead protection area: (Less than 200 feet from a private domestic water	Yes	(20 points)
source, or less than 1000 feet from all other water sources.)	No	(0 points) XXXX
Source, or less than 1000 feet from an other water sources.		
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points) XXXX
	Ranking Score (Total Points)	0 POINTS
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's rela	tionship to other equipment and tanks. (2) Indicate dispose	al location: (check the onsite box if your are
ourying in place) onsite X offsite If offsite, name of facility NA		·
	•	tell metading remediation start date and end date.
4) Groundwater encountered: No Tyes If yes, show depth below ground s	-	
5) Attach soil sample results and a diagram of sample locations and excavations.		
Additional Comments: Closure work plan for drilling pit. The drilling pit conte	•	
Synthetic liner on former drilling pit site. Drilling pit contents will then be emp	laced into the encapsulation trench. A 20 mil. Synthetic li	iner will then be placed over the pit contents with
a min. of a 3' over lap of the underlying trench areas. The encapsulation trench	es will then be backfilled back to grade using a min.	of clean coil and like material. A one call & 48
hour notice will be provided to the Oil Conservation Division before pit closure	actions begin.	- 4
Pit Closure actions to begin by NA. Ending date NA DATE 3/4/zw5		
hereby certify that the information above is true and complete to the best of m	y knowledge and helief I farther cartify that the above	described nit or below-grade tank has
een/will be constructed or closed according to NMOCD guidelines , a g		
ate: 06/06/2005 inted Name/Title Dan Dolan / Regulatory Agent	I had far	
our certification and NMOCD approval of this application/closure does not re	Signature	or tank contaminate ground water or otherwise
danger public health or the environment. Nor does it relieve the operator of it		
A A		
	20 m A	
proval: Isald Sep &		JUN 1 0 2005

Signature

AUG 25 2005