

5/18/2005

Wellbore Diagram

r263

30-015-33990-00-00

MCKITTRICK 11 FEDERAL No. 008

Company Name: NEARBURG PRODUCING CO

Location: Sec: 11 T: 22S R: 24E Spot:

String Information

Lat: Long:

Property Name: MCKITTRICK 11 FEDERAL

County Name: Eddy

Cement Information

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Sqz
0	0			
8046	8131			

Formation Information

St Code	Formation	Depth
Pdel	Delaware	1490
Pbs	Bone Spring	3190
Pbs3sd	3rd Bone Spring Sand	7508
Pwc	Wolfcamp	7632
Ppupp	Upper Pennsylvanian Undesigna	8047

Hole: Unknown

TD:

TVD: 8430

PBTD:

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-33611
1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD ☐		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator Nearburg Producing Company		6. State Oil & Gas Lease No.
3. Address of Operator 3300 N A St., Bldg 2, Ste 120 Midland, TX 79705		7. Lease Name or Unit Agreement Name: McKittrick 11 Federal SWD
4. Well Location Unit Letter _____ : 1200 feet from the North line and 1490 feet from the West line Section 11 Township 22S Range 24E NMPM Eddy County		8. Well Number #5
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 015742
		10. Pool name or Wildcat

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit location: UL _____ Sect _____ Twp _____ Rng _____ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____
Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;
_____ feet from the _____ line and _____ feet from the _____ line

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: MIT Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

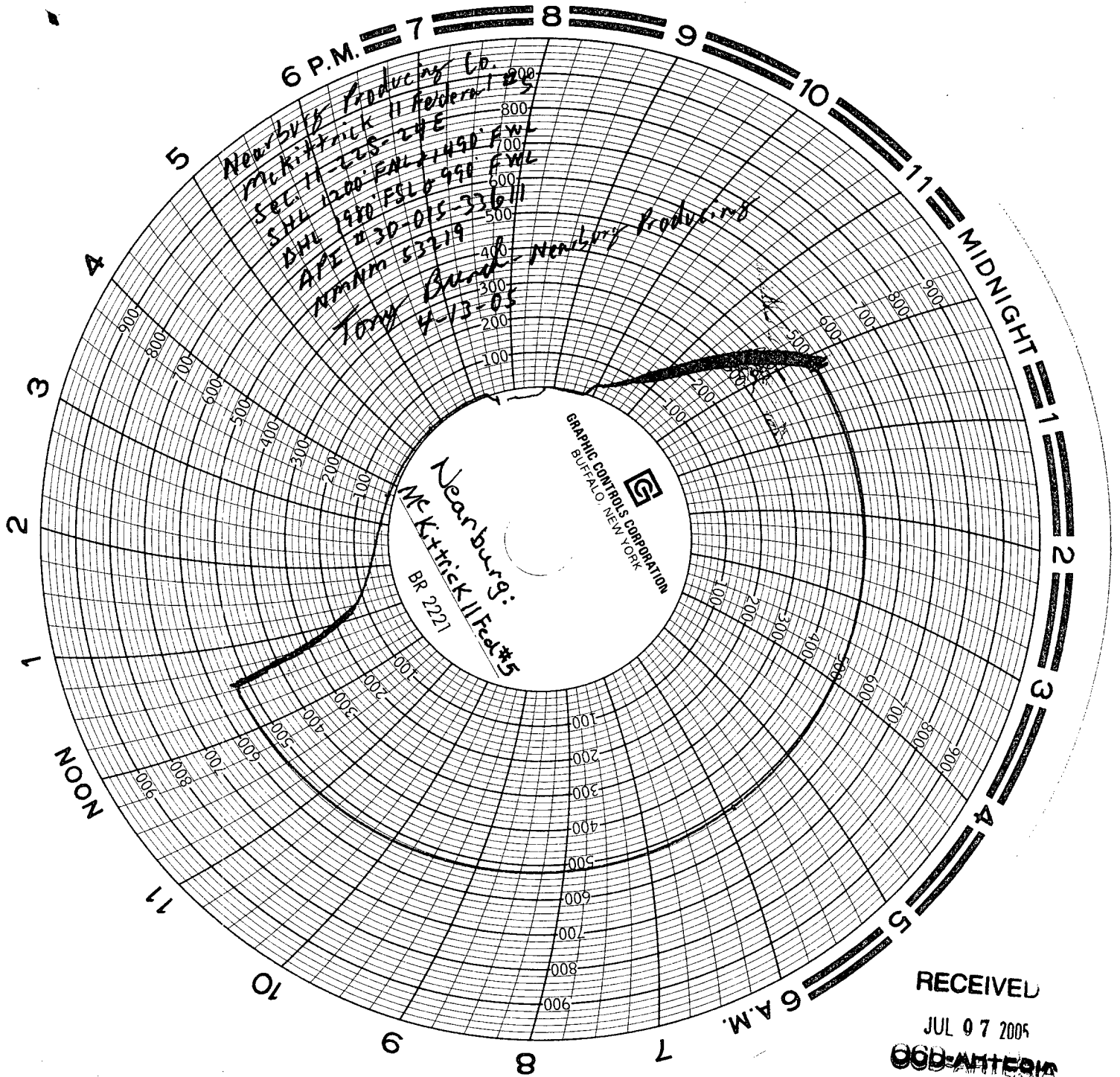
See attached chart and summary of test results.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sarah Jordan TITLE Production Analyst DATE 7/6/05
Type or print name Sarah Jordan E-mail address: sjordan@nearburg.com
Telephone No. 432/686-8235

(This space for State use)

APPROVED BY _____ DATE JUL 7 2005
Conditions of approval, if any: Accepted for record - NMOCD



RECEIVED
JUL 07 2005
OGD-ANTERIM

TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

McKittrick 11 Federal #5

SHL: 1200 FNL and 1490 FWL

BHL: 1980 FSL and 990 FWL, Sec 11, 22S, 24E

Indian Basin; Uppen Penn, Ass.

Eddy County, NM

TD: 9257'

AFE Number:

**** ALL COSTS ARE FIELD ESTIMATES ****

04/13/05 Road crew to location. MIRU JSI. RIH w/CCL. Found top of pkr @ 8,578', bottom @ 8,585' & bottom of csg @ 8,759'. POOH. RDMO JSI. PU & add 3 jts 4 1/2" tbg (281 total in well). MIRU pump truck. Pump dn annulus w/170 bbls fresh wtr w/dbl inhibited pkr fluid. ND BOP. Set pkr in 14K comp /middle of pkr @ 8,674'. NU wellhead. Load annulus w/120 bbls fresh wtr w/pkr fluid. Test to 500#. OK. NU flowline to well. Run csg integrity test for OCD. Held 500# for 30 minutes & charted, had 40# increase in 30 minutes (allowed 50#). Increase due to foaming of pkr fluid. RDMO pump truck. Sent to disposal @ 19:30 hrs @ avg rate of 13,000 bpd w/5-10# tbg press. Will RDMO pulling unit tomorrow A.M. SDFN.