

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESEV. ☐ Other ☐

2. NAME OF OPERATOR

BURNETT OIL CO., INC. 817/332-5108

3. ADDRESS OF OPERATOR

801 CHERRY STREET UNIT #9 FORT WORTH, TEXAS 76102-6881

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

UNIT F, 1650' FNL, 1650' FWL

At top prod. interval reported below

SAME AS SURFACE

At total depth

SAME AS SURFACE

14. PERMIT NO.

3160-3

DATE ISSUED

3/21/2005

15. DATE SPUDDED

5/9/2005

16. DATE T.D. REACHED

5/25/2005

17. DATE COMPL. (Ready to prod.)

6/13/2005

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3697' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5390'

21. PLUG, BACK T.D., MD & TVD

5325'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4552'- 4793' CEDAR LAKE YESO/LOCO HILLS PADDOCK

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/MICRO-GUARD, SD,DSN,SPECTRAL GR,LSS

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	385'	14-3/4"	180 sks Thixotropic mix & 450 sks Class C w/ 2% CaCl	
7"	23#	5367'	8-3/4"	1800 sks CL"C" & Poz mix & 250 sks C in Two Stages	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	4842'	

31. PERFORATION RECORD (Interval, size and number)

4552'- 4793'

Total 26 holes @ 2 SPF.

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4552'- 4793'	ACIDIZE W/2000 GALS 15% FE
4552'- 4793'	34,285 Gals 20% Hot HCL w/57,073 Gals WFG-R
4552'- 4793'	4787 Gals 15% HCL Acid

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6/13/2005		Pumping 25 x 20 x 20 RWTC				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/19/2005	24		→	170	160	540	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD TO FRONTIER, INC. THROUGH GISSLER B 3-3 BATTERY.

TEST WITNESSED BY

BELTON MATHEWS

35. LIST OF ATTACHMENTS

DLL/MICRO-GUARD,SD,DSN,SPECTRAL GR,LSS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

PETROLEUM ENGINEER

DATE

7/6/05

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				ALLUVIUM	SURFACE	
				ANHYDRITE	232'	
				SALT	410'	
				BASE SALT	1220'	
				SEVEN RIVERS	1480'	
				QUEEN	2205'	
				GRAYBURG	2605'	
				SAN ANDRES	2918'	
				YESO	4509'	

RECEIVED

2005 JUL 11 AM 11:02

BUREAU OF LAND MGMT.
ROSSELL OFFICE