Sub:nit 3 Copies To Appropriate District	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 May 27, 2004	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, winterais and ivaluat Resources			WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-005-63085	
District III	Offaitu Ave., Artesia, INIVI 00210			5. Indicate Type of L	ease FEE ⊠
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			05	6. State Oil & Gas Le	
1220 S. St. Francis Dr., Santa Fe, NM 87505		,		o. State on & das E	3450 110.
1	TICES AND REPORT		DAGW TO A	7. Lease Name or Un	it Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Vin	~ TE
PROPOSALS.)				8. Well Number	g IF
1. Type of Well: Oil Well	Gas Well 🔼	Other F	ECEIVED		3
2. Name of Operator Yates Petroleum Corporat	ion		JÜL 1 4 2005	9. OGRID Number	575
3. Address of Operator		96	D:AHTESIM		
105 S. 4 th Street, Artesia,	NM 88210			Pecos Si	lope Abo
4. Well Location			1.		
Unit Letter C:	660 feet from the		line and 1		
Section 25	Township	6S Rang		NMPM Chaves	County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3881'GR					
Pit or Below-grade Tank Application					
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water					
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN	NTENTION TO:		SUBS	SEQUENT REPO	RT OF:
PERFORM REMEDIAL WORK			REMEDIAL WORK		TERING CASING 🔲
TEMPORARILY ABANDON		— i	COMMENCE DRIL		JG AND ABANDON
PULL OR ALTER CASING	MULTIPLE COMP		CASING/CEMENT	JOR 🗆	
OTHER:				e, perforate and stimula	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
6/17/05 – Tested casing to 2500#, held ok.					
6/20/05 - Squeezed Abo 3834'-3844' with 200 sx Class "C" with CaCl2 to 3300#. WOC. 6/22/05 - Tested squeeze to 1000# for 30 min, OK.					
6/23/05 – Perforate Abo 3895'-3906', 3930'-3950' and 3998'-4016' for a total of 52 holes.					
6/24/05 - Acidize Abo 3895'-4016' with 2500g 7-1/2% IC acid and 78 balls.					
6/28/05 - Frac Abo 3895'-4016' with 125,000g 33Q CO2 foam and 250K 20/40. Perforate Abo 3742'-3768', 3772'-3786' and 3796'-					
3808' for a total of 55 holes. Frac Abo 3742'-3808' with 2000g 7-1/2% Spearhead acid and 125,000g 33Q CO2 foam and 250K 20/40 Brady. SN at 3700'.					
					,
Therefore wife the the information	-1 :- 4 1	1	C 1 1 1	11 1' 6	
I hereby certify that the information grade tank has been/will be constructed d	nabove is true and cor r closed according to NM	nplete to the best OCD guidelines [],	Of my knowledge a general permit [] o	e and belief. I further ce or an (attached) alternative	rtify that any pit or below- e OCD-approved plan \Bai.
SIGNATURE 1'					•
SIGNATURE	rierta T	ILE <u>Regulato</u>	ry Compliance Su	pervisor DATE	July 13, 2005
Type or print name Tina Hue	erta E-	mail address: _	tinah@ypcnm.co	m Telephone l	No. <u>505-748-1471</u>
For State Use Only					
				 Ø	an a dece
APPROVED BY:	R RECORDS C	NLY _{ITLE}		D	111 1 4 2005; ATE