Submit a Copies To Appropriate District Office		ew Mexico	Form C-103 May 27, 2004
District 1625 N. Wench Dr., Hobbs, NM 88240 District II	Energy, Minerals and Natural Resources		WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		30-005-63553 5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV		NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	ICES AND REPORTS ON	WELLS	VA-1749 7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIA" PROPOSALS.)			Electrolux BCE State
1. Type of Well: Oil Well	Gas Well 🛛 O	ther RECEIVED	8. Well Number
2. Name of Operator		III 10-	9. OGRID Number
Yates Petroleum Corporat 3. Address of Operator	ion	JUL 1 8 2005	025575 10. Pool name or Wildcat
105 S. 4 th Street, Artesia,	NM 88210	- 1 59 ₁₀	Pecos Slope Abo
4. Well Location Unit Letter D:	feet from the	North line and	990 feet from the West line
Section 17		Range 26E	NMPM Chaves County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3783'GR			
Pit or Below-grade Tank Application or Closure Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit type Depth to Groundwate Pit Liner Thickness: mil			istance from nearest surface water
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
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NOTICE OF IT PERFORM REMEDIAL WORK □	NTENTION TO: PLUG AND ABANDON	SUE REMEDIAL WOR	SSEQUENT REPORT OF: RK □ ALTERING CASING □
			RILLING OPNS. PLUG AND ABANDON
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB []
OTHER:	1 . 1	OTHER: Plugba	ck and recomplete to Abo
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
7/1/05 – Set CIBP at 5800' with 35' cement on top. Perforate Abo 4449'-4453', 4464'-4472', 4480'-4483', 4494'-4496', 4503'-4508',			
4560'-4594', 4604'-4608', 4666'-4668' and 4698'-4706' for a total of 79 holes.			
7/5/05 – Spotted 2500g 7-1/2% IC acid. 7/6/05 – Frac Abo with 125,000g 33Q CO2 foam and 250K 20/40 brown. SN and 2-7/8" tubing at 4420'.			
The root with 125,000g 55Q GG2 found and 250k 207 to blown. Bit and 2-776 thomg at 4420.			
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I harehy cartify that the information	above is true and complete	to the best of well-wayled	and balliof are up and a
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE Juna	herta TITLE	Regulatory Compliance S	Supervisor DATE July 14, 2005
Type or print name Tina Hue	rta E-mail ac	ldress:tinah@ypcnm.c	<u>com</u> Telephone No. <u>505-748-1471</u>
For State Use Only	OR RECORDS ONLY	¢	BH 0.0
APPROVED BY: Conditions of Approval (if any):	TI	TLE	DATE
(** ****)).			