Form 3 160-5 (August 1999)

UNITED STATESW. OH CORS. DIV-DESC. 2

DEPARTMENT OF THE INTERIOR . Grand Aven

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

NM-19825

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS NIM 88210

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name Not Applicable

T		N. S. C.			7. If Unit or (CA/Agreement, Name and/o	
SUBMIT IN TRIPLI	CATE – Other instru			W 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
1. Type of Well			CEIVE	<u>,U</u>			
Oil Well X Gas Well	Other	1. ii		U	8. Well Name	e and No.	
2. Name of Operator		JUL 1 8 2005			Doris Federal #5		
Yates Petroleum Corporation		SIGHTARTERIA		21m.	9. API Well No.		
3a. Address	3b. Phone No. (include area code)			30- 01 5-63349			
105 South Fourth Street, Arte	(505) 748-1471			10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., 7				Wildo	cat Precambrian		
1400' FNL and 660' FEL, Ur	•			11. County or			
Same As Above							
Sec.	RZYE			Chaves C	County, New Mexico		
12. CHECK APPROI	PRIATE BOX(ES) TO IN	DICATE NATUR	E OF NOT	TCE, REPO	ORT, OR OTH	HER DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	Acidize	Deepen		Production	(Start/Resume)	Water Shut-Off	
Alter Casing Fracture Treat				Reclamation Well Integrity			
Subsequent Report	Casing Repair	Casing Repair New Construction Recomple			ete X Other Extend		
	Change Plans	Plug and Aba	ndon 🔲	Temporaril	•	APD	
Final Abandonment Notice	Convert to Injection	Plug Back		Water Disp	osal		
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen direction ally or recomplete horizontally, give substrates to teations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandomment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Yates Petroleum Corporation wishes to extend the captioned well's APD expiration date for one (1) year to July 08, 2006 A drilling pit will be constructed at this well site under Yates Petroleum Corporation general plan approved by the OCD. C-144 attached. The State Engineers Web Site has been accessed for the captioned well. Information obtained from this web site, determines the Site Ranking for this well is 10 points. With this ranking score capping and encapsulation of drilling materials will take place at pit closure. Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S anticipated from the surface to the Basement formation to meet the OCD's minimum requirements for the submission of a contingency plan per Rule 'Thank you. 14. Thereby certify that the foregoing is true and correct							
Name (Printed/Typed)	g is true and correct	l Title					
Debbie L. Caffall / debbiec@ypcnm.com Regulatory Technici					cian / Land	Department	
Signature 2 Could Go Date June 8, 2005							
March - John - J	THIS SPACE	FOR FEDERAL OI	RSTATE		5 0, 2000		
Approved by (URIG. SGD.) Arthird	A CARLO DE LA CARLO DE CARLO D	Title	a		Date	4 2 0005	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct greations thereon						JL 15 2005	
which would entitle the applicant to conduc	et operations thereon.						
Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United sales firstious or fraudulent statements or representations as to any matter within its jurisdiction.							

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Form C-144 March 12, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

28	anta Fe, NM 8/505				
Pit or Below-Gra	de Tank Registration or Closur	<u>re</u>			
	k covered by a "general plan"? Yes xx No				
Type of action: Registration of a pit of	or below-grade tank xx Closure of a pit or below-gra	de tank xx			
Operator: Yates Petroleum Corporation Telephone: (505) 748	e-mail address: <u>debbiec@ypct</u>	nm.com			
Address: 105 South 4th Street, Artesia, New Mexico 88210					
Facility or well name: Doris Federal #5 API #:	_U/L or Qtr/Qtr <u>H</u> Sec <u>14</u> T <u>5S</u> R <u>2</u> 4	RECEIVED			
County: Chaves Latitude Longitude NAD:	1927 🗌 1983 🔲	TIEOLIVED			
Surface Owner Federal XX State Private Indian	•	AUG 1 9 2004			
Pit Type: Drilling xx Production	Below-grade tank	OCD-ARTESIA			
Disposal Workover Emergency	Volume:bbl Type of fluid:				
Lined Wullined Unlined	Construction material:				
Liner type: Synthetic T Thickness 12 mil	Double-walled, with leak detection? Yes If not, explain why not.				
Clay Volume bbl					
	Less than 50 feet	(20 points)			
Depth to ground water (vertical distance from bottom of pit to seasonal high	50 feet or more, but less than 100 feet	(10 points)			
water elevation of ground water.)	100 feet or more	(0 points)			
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)			
water source, or less than 1000 feet from all other water sources.)	No	(0 points)			
		0524252627363			
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)			
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 poppes) 030H 04			
	1000 feet or more	(oppints)			
		(20 points) (20 points) (20 points) (20 points) (10 points) (10 points) (10 points) (10 points) (10 points)			
	Ranking Score (Total Points)	10 peints			
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	s relationship to other equipment and tanks. (2) Indica	ate disposal location:			
onsite offsite figure of facility	. (3) Attach a general description of remedial act	ion taken including remediation start date and en			
date. (4) Groundwater encountered: No 🗌 Yes 🗎 If yes, show depth belo					
diagram of sample locations and excavations.		•			
I hereby certify that the information above is true and complete to the be-					
has been/will be constructed or closed according to NMOCD guideling	nes 🔲, a general permit 📉 or an (attached) alteri	native OCD-approved plan 📋 .			
Date: May 17, 2004	26. 2	~ ~ ~			
Printed Name/Title Robert Asher / Regulatory Agent / Land Departmen	nt Signature Sch Lolyton 3.	Cadall.			
Email: debbiec@ypcnm.com					
Your certification and NMOCD approval of this application/closure does otherwise endanger public health or the environment. Nor does it relieve regulations.					
Approval: ALLO D 2 0001					
Date: AUG 2 3 2004					
Printed Name/Title	Signature				
The same of the sa	. 1. 188				