

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised June 10, 2003

WELL API NO.  
30-005-63410

5. Indicate Type of Lease  
STATE ☒ FEE ☐

State Oil & Gas Lease No.  
VO-5657

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. Type of Completion:  
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. ☐  
WELL OVER BACK RESVR.

DHC-3465  
RECOMPLETION  
AMEND

7. Lease Name or Unit Agreement Name

Roulette AXR State

2. Name of Operator  
Yates Petroleum Corporation

8. Well No.  
1

3. Address of Operator  
105 South Fourth Street, Artesia, NM 88210 (505) 748-1471

9. Pool name or Wildcat  
Pecos Slope Abo

4. Well Location

Unit Letter E: 1775 Feet From The North Line and 788 Feet From The West Line

Section 8 Township 10S Range 26E NMPM Chaves County

10. Date Spudded RC 5/4/05 11. Date T.D. Reached NA 12. Date Compl. (Ready to Prod.) 5/23/05 13. Elevations (DF& RKB, RT, GR, etc.) 3779'GR 3791'KB 14. Elev. Casinghead

15. Total Depth 6480' 16. Plug Back T.D. 5500' 17. If Multiple Compl. How Many Zones? 2 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 4482'-4746' Abo 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run None 22. Was Well Cored No

21. Type Electric and Other Logs Run  
None

22. Was Well Cored  
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

REFER TO ORIGINAL COMPLETION

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4410'	4410'

26. Perforation record (interval, size, and number)  
5540'-5548' 4582'-4588'  
5080'-5090' 4600'-4602'  
5174'-5184' 4640'-4644'  
4482'-4488' 4682'-4693'  
4499'-4517' 4740'-4746'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
5540'-5548' Acidize w/900g 7-1/2% acid and 72 balls  
5080'-5184' Acidize w/2000g 20% IC acid and 66 balls  
4482'-4746' Frac w/113,500g 55Q CO2 foam and 250K 16/30 Brown sand

28 PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5/24/05		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/19/05	24 hrs	3/8"		0	600	0	NA
Flow Tubing Press.	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
165 psi			0	600	0	NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Tom Benedict

30. List Attachments  
None

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed. Name Tina Huerta Title Regulatory Compliance Supervisor Date July 18, 2005  
E-mail Address tinah@ypcnm.com

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Siluro-Ordovician	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Delaware Sand	T. Todilto	
T. Drinkard	T. Bone Springs	T. Entrada	
T. Abo	T. Penrose	T. Wingate	
T. Wolfcamp	T. Yeso	T. Chinle	
T. Wolfcamp B Zone	T. Spear	T. Permian	
T. Cisco	T. Pre-Cambrian	T. Penn "A"	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			<b>REFER TO ORIGINAL COMPLETION</b>