N.M. Oil Cons. DIV-Phat. 2

Form 3160-5 (August 1999)

(This space for Federal or State Office use)

Approved by Conditions of approval, if any:

UNITED STATES 301 VV. Grand Averuge

FORM APROVED OMB NO. 1004-0135

2. Name of Operator DEVON LOUISIANA CORPORATION 3. Address and Telephone No. 22 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-4615 10. Field and Pool, or Exploratory SHUGART, QUEEN 1980 FSL 1880 FEL J 22 T18S R31E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Addize CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Addize CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION Addize Check Che	(riagast 1555)	BUREAL	U OF LAND MANAGEMENT	Administra AMA PS	1910	EXPIRES: N	OVEMBER 30, 2000	
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Subsequent Report Gaing Repair New Construction Plug and Abandon Temporarily Aba	Notice of In	itent	_			• •	=	
Tritial Abandonment Notice Convert to Injection Plug Back Water Disposal								
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated after of starting any proposed work and approximate duration themost. Attach the Board under which the work all be performed or provide Board No. on file with BURIAN. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or necompleted. Final Abandorment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Subsequent Operations of recompletion to Grayburg/Queen 9/15/04: MIRU. RIH and perforated Grayburg at 3972' - 3975', 6 SPF, 18 Holes. Acidized 3972' - 3975' w/1000 Gals of 15% NeFe. Swabbed load water, then swabbed dry. No show of oil/gas. Set CIBP at 3870'. Dump balled 31' cement no. New PBD at 3839'. RIH and perforated Queen at 3550' - 3344' csp. 2344' csp	Final Aband	lonment Notice	I —		•	•		
despen directorally or recomplete horzontally, give subsurface location and measured and true vertical depths of all pertners materies and zones. A triated the Bond under which the work will be performed or provide bond No. or file with BUMEN. Required subsequent reports shall be filed within 30 days (blowing completion of the involved operations.) If the operation restate is a multiple completion or a completion or a completion of the involved operations. If the operation restate is a multiple completion or a completion of the involved operations. If the operation restate is a multiple completion or a completion of the involved operations. If the operation restate is a multiple completion or a completion of the involved operations. If the operation restate is a multiple completion or a completion of the involved operations. If the operation restate is a multiple completion or completion or a completion of the involved operations. If the operation restate is a multiple completion or completion o	13 Describe Proposed	or Completed Operations (C				<u>'</u>	mate duration thereof if the	proposal
AUG 2 2 2005 LES BABYAK PETROLEUM ENGINEER 14. I hereby certify that the foregoing is true and correct Name Ronnie Slack	6/15/04: MIRU. R load water, then sw Queen at 3350' - 3: 75,000# 16/30 and production on repo Note: This well is that been filed with	IH and perforated Gray vabbed dry. No show of 384', 6 SPF, 204 holes 29,039 Gals gel water ort date 7/20/04. Well pro- currently depleted in the the BLM since the rec	yburg at 3972' - 3975', 6 SPF, 18 of oil/gas. Set CIBP at 3870'. Des. Acidized 3350'-3384' w/2500's. Wash out sand & circulate ho producing from Queen at 3350' -	nump bailed 31' cement on top. Gals 15% HCl. Swabbed back le clean. Ran 2-7/8" production: 3384'. Tested 13 BOPD, 1 MCutility for this wellbore. A sundr	New PBD load. Fract string, ro CFD, 12 Bt ry for plug	O at 3839'. RIH and pe c perfs 3350' - 3384' w od string, and pump. H WPD, 24 HRS, on 7/2 and abandonment for	erforated vith lung well on 1/04. this well	
LES BABYAK PETROLEUM ENGINEER 14. I hereby certify that the foregoing is true and correct Ronnie Slack						ACCEPTED	FOR RECORD	
Name Ronnie Slack						LES	BABYAK	
Signed P(T)VVV 231 (V)C Title Engineering Technician Date 8/3/2005		y that the foregoing is t		Ronnie Slack Engineering Technicia	n	Date	8/3/2005	

Date

Title