

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLSDo not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposalsN.M. Oil Cons. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: NOVEMBER 30, 2000

5. Lease Serial No.

NM-NM88104

6. Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.

20 North Broadway, Ste 1500, Oklahoma City, OK 73102

405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

1300' FSL &amp; 850' FEL Unit P Sec 24 T22S R25E

7. Unit or CA Agreement Name and No.

8. Well Name and No.

Filaree 24 Federal 2

9. API Well No.

30-015-31142

10. Field and Pool, or Exploratory

Happy Valley (Morrow)

12. County or Parish 13. State

Eddy

NM

## CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off               |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity               |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other added perfs |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

original completion: TD 11,362', PBTD 11,261', perfs 11,066-11,085'

7-24-2004 thru 8-8-2004 Killed well. NU BOP. TOH with packer. Ran gauge ring to 11,100'.

Perf'd Morrow on 7-26-2004 as follows: 11,066'-11,084' at 3 SPF (with 54 holes); 10,944'-10,950' at 6 SPF (with 36 holes), 10,890'-10,893' at 6 SPF (with 18 holes), 10,782'-10,792' at 6 SPF (with 60 holes); total 168 holes (0.41" EHD). Set 5 1/2" packer at 10,683' on 347 jts 6.5# N-80 tubing, R nipple at 10,749'.

New PBTD 11,175'. Flow tested. RU BJ Srvs.

Acidized Morrow perfs 10,782-11,084' down tubing on 8-2-2004 with 2500 gals 7 1/2% Isosol with methanol + 165 BS; ATP 2000 psi and AIR 6 BPM; ISIP 0 psi. Swabbed and flowed back load. Killed well. TOH with tubing and packer.

Frac'd Morrow perfs 10,782-11,084' down casing on 8-5-2004 with 10,716 gals 40# 70Q binary frac fluid + 40,040# 20/40 bauxite + 4514 gals slick 57Q 2% flush; ATP 4570 psi and AIR 35 BPM; ISIP 3280 psi. Flowed load to frac tank. Ran gauge ring and tagged 11,016'. Set 5 1/2" packer at 10,710' on 348 jts 6.5# N-80 tubing, R nipple at 10,742'. Flanged up wellhead on 8-7-2004. Flow tested to frac tank. Shut in, waiting on pipeline.

8-12-2005 Opened to gas sales line with FTP 515 psi at 922 MCFGD.

ACCEPTED FOR RECORD

AUG 23 2005

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed Candace R. GrahamName Candace R. Graham  
Title Ops Tech / candi.graham@dvn.comDate 8/15/2005

(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_