

N.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Altoia, NM 88210

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135

Expires: November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5	Lease Serial No. LC 029339A
6	If Indian, Allottee or Tribe Name
7	If Unit or CA/Agreement, Name and/or No.
8	Well Name and No. Burnett Oil 24 Fed Com#1
9	API Well No. 30-015-34159
10	Field and Pool, or Exploratory Cedar Lake Morrow
11	County or Parish, State Eddy co. NM

1. Type of well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EOG Resources, Inc.

3a. Address

P.O. Box 2267, Midland, TX 79702

3b. Phone No. (include area code)

(915)686-3714

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SL 1330' FEL & 660' FNL Sec 24 T-17-S, R-30-E

BHL 660' FNL & 660' FEL Sec 24 T-17-S, R-30-E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☒ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

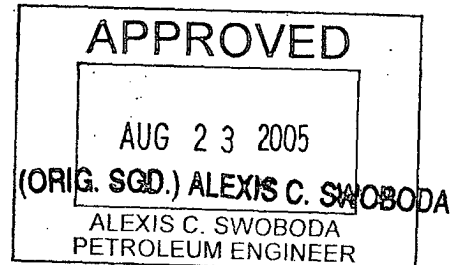
☐ Well Integrity

☒ Other Assume
Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EOG Resources, Inc. will assume operation of this well
Bond No. NM2308

Revised Casing and Cementing Program Attached



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Mike Francis

Title

Agent

Signature

Mike Francis

Date

8/18/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Burnett Oil "24" Fed Com #1
Revised Casing and Cementing Program

Hole Size	Casing Size	#/ft	Setting Depth	Quantity of Cement
20"	16"	65#	500'	450 sxs Circ. to surface
12 1/4"	8 5/8"	32#	5400'	1000 sxs. Circ to surface
7 7/8"	5 1/2"	17#	11,600'	700 sxs. TOC 4,900'

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1. Drill 20" hole to 500'. Run and cement 500' of 16" O.D., 65#, H-40, STC casing. Cement and circulate cement to surface. WITNESS
 2. Drill 12 1/4" hole to 5,400'. Run and cement 5,400' 8 5/8" O.D., 32#, J-55 & HCK-55, LTC casing to 5,400'. Circulate cement to surface.
 3. Drill 7 7/8" hole to 11,600'. Run and set 5 1/2" O.D., 17#, P-110 LTC casing. Cement up to 4,900'.