

NMOCD

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED

OMB NO. 1004-0135

Expires: November 30, 2000

5 Lease Serial No.  
NMNM 108958

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No.

8 Well Name and No.  
Rhine 13 Fed No. 1

9 API Well No.  
30-015-34184

10 Field and Pool, or Exploratory  
Wildcat

11 County or Parish, State  
Eddy Co. NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

JUL 13 2005

OOD-ART-EDM

1. Type of well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EOG Resources, Inc.

3a. Address

P.O. Box 2267, Midland, TX 79702

3b. Phone No. (include area code)

(915)686-3714

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

150' FEL & 1680' FSL (U/L I)  
Section 13 T17S R24E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Change BOP                              |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

See Attached Addendum

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Mike Francis

Title Agent

Signature

*Mike Francis*

Date 6/30/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

PETROLEUM ENGINEER

Title

Date

JUL 12 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct thereon.

Office RFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Addendum to Sundry Notice  
Rhine "13" Federal No. 1 well  
Eddy County, New Mexico

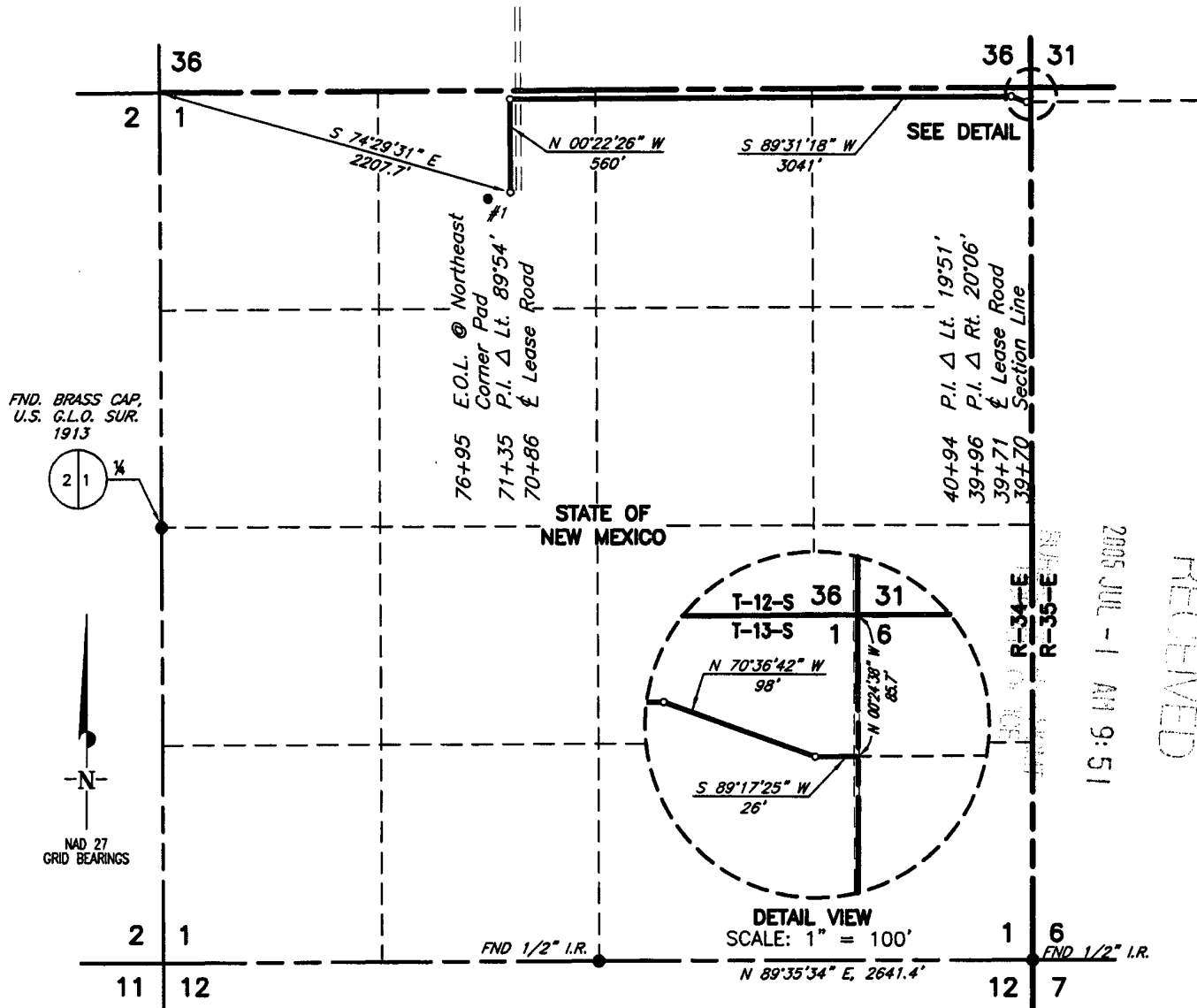
EOG Resources, Inc. (EOG) plans to modify the approved BOP Systems for this well as follows:

EOG will use a standard 5,000 psi BOP as supplied by the drilling contractor for this well.

However, all BOP Systems and related equipment shall comply with well requirements as described in Onshore Oil and Gas Order No. 2 for a 3M System.

The BOP and related equipment shall be installed and operational before drilling below the 9 $\frac{5}{8}$  inch casing shoe and shall be tested as described in Onshore Order No. 2 for a 3M System. Minimum working pressure of the blow out preventer and related equipment (BOPE) required for drilling the surface and intermediate casing shall be 2,000 psi. Minimum working pressure of the blowout preventer and related equipment (BOPE) required below the 7-inch casing shall be 3,000 psi.

SECTION 1, TOWNSHIP 13 SOUTH, RANGE 34 EAST, N.M.P.M.,  
LEA COUNTY NEW MEXICO

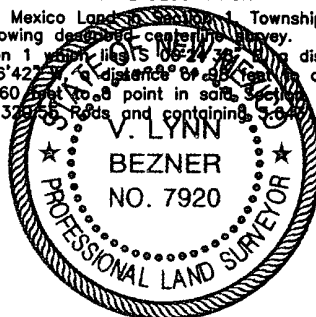


LEGAL DESCRIPTION

A strip of land 30.0 feet wide crossing State of New Mexico Land to Section 1 Township 13 South, Range 34 East, N.M.P.M., Lea County, New Mexico and being 15.0 feet Left and 15.0 feet Right of the following described centerline survey.

BEGINNING at a point on the East line of said Section 1 which lies S 00°22'26\" W, a distance of 85.7 feet from its Northeast corner. Thence S 89°17'25\" W, a distance of 26 feet to an angle point; Thence N 70°36'42\" W, a distance of 98 feet to an angle point; Thence S 89°31'18\" W, a distance of 3041 feet to an angle point; Thence N 00°22'26\" W, a distance of 560 feet to a point in said Section 1 which lies S 74°29'31\" E, a distance of 2207.7 feet from its Northwest corner. Said strip of land being 5289 feet or 35.92 rods and containing 0.742 Acres more or less and being allocated by forties as follows:

NE/4 NE4 -- 80.36 RODS -- 0.913 ACRES  
NE/4 NW4 -- 80.06 RODS -- 0.910 ACRES  
NW/4 NE4 -- 65.27 RODS -- 0.742 ACRES



I HEREBY CERTIFY THAT I DIRECTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO.

V. Lynn Bezner

2005 JUL - 1 AM 9:51

RECEIVED

**EOG RESOURCES, INC.**

SURVEYING AND MAPPING BY  
**TOPOGRAPHIC LAND SURVEYORS**  
MIDLAND, TEXAS

SCALE: 1" = 1000'

DATE: NOVEMBER 8, 2004

JOB NO.: 99120-2

QUAD NO.: 121NW

SHEET : 2 OF 2

NO.	REVISION	DATE	BY
SURVEYED BY:	R.M.		
DRAWN BY:	E.U.O.		
APPROVED BY:	V.L.B.		