

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-20963
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>SWD</u>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Co. LP		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 250, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Levers 2 Federal
4. Well Location Unit Letter J : 1650 feet from the South line and 1650 feet from the East line Section 2 Township 21S Range 25E NMPM County Eddy		8. Well Number 2 SWD
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 6137
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)		10. Pool name or Wildcat Uppe Penn
Pit Location: UL_ Sect_ Twp_ Rng_ Pit type_ Depth to Groundwater_ Distance from nearest fresh water well_ Distance from nearest surface water_ Below-grade Tank Location UL_ Sect_ Twp_ Rng_ ; feet from the _line and _feet from the _line		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: MIT for WO <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIT testing performed after Work Over was completed. Devon workover report and test chart is attached.

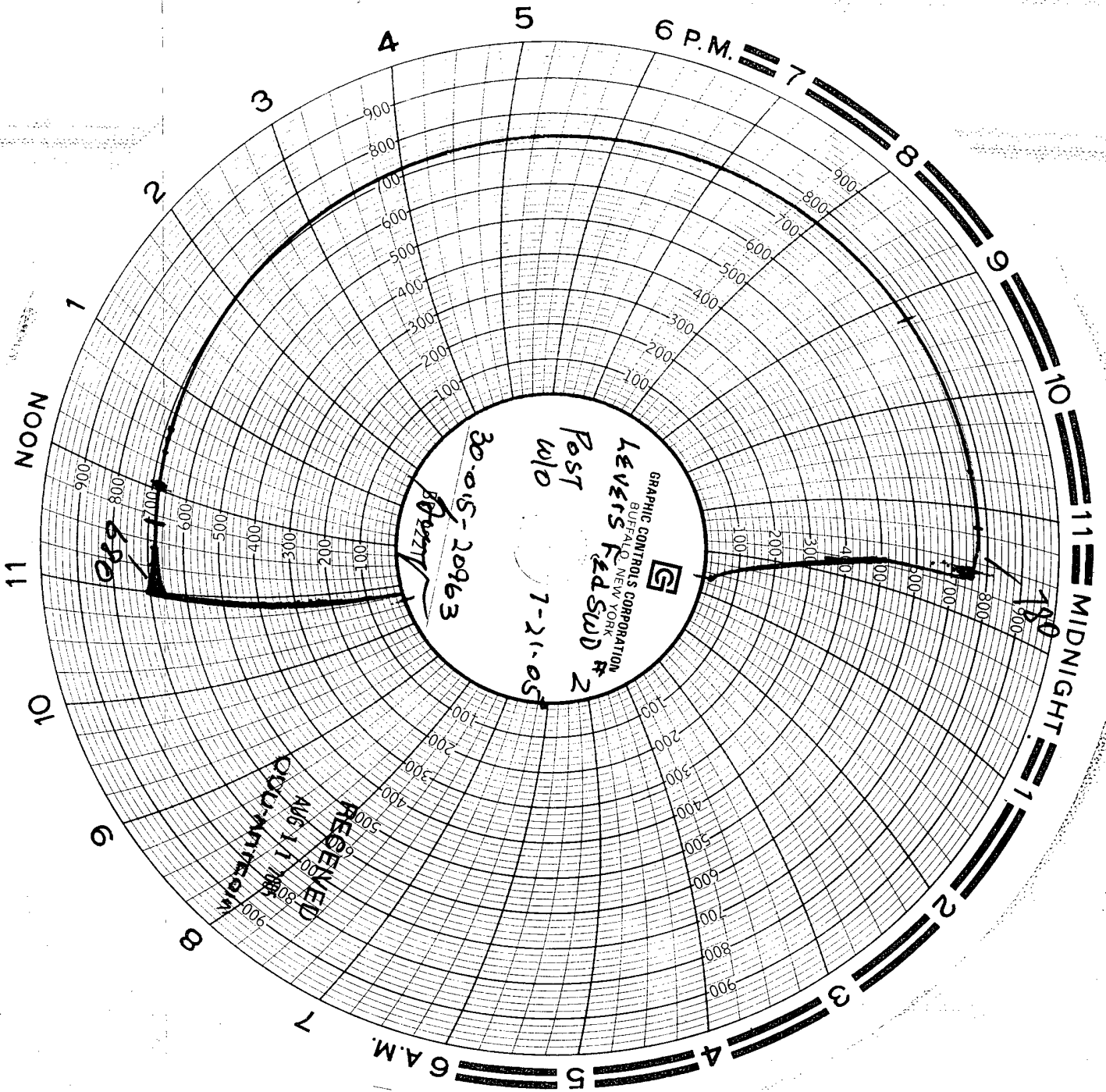
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jennifer Van Curen TITLE Production Field Tech DATE 8-11-05

Type or print name Jennifer Van Curen E-mail address: Jennifer.vancuren@dvnm.com Telephone No.
(This space for State use)

APPROVED BY [Signature] TITLE DFT DATE 8-24-05

Conditions of approval, if any:



devon

DAILY RECOMPLETION REPORT
LEVERS FED 2 SWD

Page 1 of 1
DATE: 7/20/2005

DISTRICT: PERMIAN BASIN
LOCATION: SEC 2-T21S-R25E
PROJECT: PB NEW MEXICO
FIELD: SPRINGS
COUNTY: EDDY
STATE: NM

TIGHT GROUP: UNRESTRICTED
PROD SUP:
KB ELEV:
WI: 100.00000
API: 30-015-20963

REPORT NO: 5
FORMATION: CISCO
LITHOLOGY:
DEPTH: DSS: FOOTAGE:
RIG NM / NO: /
RIG PH #:

SPUD DATE: 12/2/1973

PROP #: 120162-002
AUTH TVD: 10,560 (ft)
AUTH TMD: 10,560 (ft)

AFE #: 120856
AFE DRLG COST: 0
DAILY DRLG COST: 0
CUM DRLG COST: 0

AFE COMP COST: 0
DAILY COMP COST: 67,450
CUM COMP COST: 107,289

AFE TOTAL COST: 0
DAILY TOTAL COST: 67,450
CUM TOTAL COST: 107,289

BIT #	SERIAL #	TYPE	SIZE	IADC Code	FROM	TO	FEET	HRS	ROP	J1-5	WOB	RPM	I	O	D	L	B	G	O	R
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NO BIT DATA TODAY

MUD PROPERTIES

Time: Solids:
MW: Oil:
VISC: 10 sec Gel:
pH: 10 min Gel:
Chl: CA:
WL: Pm:
HTHP: Pf:
FC: Ex Lime:
PV: Elec Stab:
YP: MBT:
LCM: LGS:

MUD USED

Mud AdditiveUsed

HYDRAULICS

PUMP #1PUMP #2PUMP #3

Liner Size:
Lngth Strk:
SPM:
GPM:
PSI:
AV (DP):AV (DC):
PSI Drop:HP/In2:

SLOW PUMP RATES

PUMP #1psi @spm
PUMP #2psi @spm

Daily Mud Lost to Hole: bbls Daily / Cum Mud Cost: \$ /
Cum Mud Lost to Hole: 0.0 bbls Conn Gas: Trip Gas: Bkgrd Gas:

SURVEYS (Sidetrack: OH)

MDAngleTVDDirV Sect+N/-S+E/-WDL

BHA #:

QtyDescriptionODLength

Total BHA Length:
String Wt Up:Rotating String Wt:
String Wt Down:BHA Hr Last Insp:

LAST CASING / BOP / NEXT CASING

Depth: 0FIT:Size:Wt:Grade:Connection:Next Casing: @
Last BOP Test Date:Accident:Loss Control Inc:24 Hr Forecast:

From	To	Hrs	Prob?	Activity Last 24 Hours	Code	Description	Costs
06:00	21:00	15.00	NO	SICP-0 - CONDUCT SAFETY MEETING - INSPECT RIG PU & TOH w/ 5.5" PLASTIC COATED LOCK SET PKR & 26 JTS OF TK 505 COATED L-80 TBG AND THEN 217 JTS OF TK-70 L-80 TBG TO 7889' - RU KILL TRK PUMP 160 BBL'S OF PKR FUIILD DOWN CASING - NU/DN/BOP - NU/WH - SET - TEST & CHART CSG & PKR TO 1000 PSI FOR 30 MIN'S (ok).SWI SDFN RELEASE ALL RENTAL EQUIPMENT	216-049	CADDELL	450.00
					216-102	PKR FUIILD	3,700.00
					216-103	SURF RENTAL TOOLS & EQ	200.00
					216-104	PKR	2,700.00
					216-501	WSU	3,200.00
					217-915	2 7/8" COATED TBG	57,200.00

FOREMAN: CATHEY, BJ- CADDELL

Total Daily Cost: 67,450
Cumulative Cost to Date: 107,289