

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NMNM014103					
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other						6. If Indian, Allottee or Tribe Name					
2. Name of Operator DEVON LOUISIANA CORPORATION						7. Unit or CA Agreement Name and No.					
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260			3a. Phone No. (include area code) 405-552-4615			8. Lease Name and Well No. SHUGART 22 FED 2					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1980 FSL 1980 FEL At top prod. Interval reported below At total Depth						9. API Well No. 30-015-29907					
14. Date Spudded 12/7/1997						15. Date T.D. Reached 12/25/1997		16. Date Completed (Recmpl) 7/20/04 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		10. Field and Pool, or Exploratory SHUGART, QUEEN	
18. Total Depth: MD 6,650 TVD			19. Plug Back T.D.: MD 3839 TVI			20. Depth Bridge Plug Set: MD 3870 TVI		11. Sec. T., R., M., on Block and Survey or Area 22 T18S R31E		12. County or Parish 13. State EDDY NM	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Neutron, BHL, Laterlog (logs & directional submitted with original completion report)						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)		17. Elevations (DR, RKB, RT, GL)* 3669' KB 3651' GL			
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
12-1/4"	8-5/8"	24	0	800		395 sxs Cl C		0			
7-7/8"	5-1/2"	15.5#	0	6650		2330 sxs Cl C		5200 (cbl)			
			0								
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2-7/8"	3447	None									
25. Producing Intervals											
Formation		Top	Bottom	26. Perforation Record							
Queen		3350	3384	Perforated Interval		Size	No. Holes	Perf. Status			
				6490 - 6518			112	CIBP @ 6450 + 35' Cement			
				6032-6042; 6070-6090			160	CIBP @ 6020' + 35' Cement			
				3972-3975'			18	CIBP @ 3870' + 31' Cement			
				3350-3384			204	Producing			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval		Amount and Type of Material									
6490 - 6518		Acidized w/1500 gals 15% NeFe. Frac w/46400 gal fluid & 118029# sand									
6032-6042; 6070-6090		Acidized: 1500 gals 7-1/2% Pentol									
3972-3975		Acidized: 1000 gals 15% NeFe									
3350-3384		Acidized: 2500 gals 15% HCl. Frac: 75,000# 16/30 and 29,039 Gals gel water									
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
7/20/2004	7/21/2004	24	→	13	1	12	77		Pumping		
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status			
			→	13	1	12	77				
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			→								
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status			
			→								

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				DELAWARE BONE SPRING	5017 6332

Additional remarks (include plugging procedure):

Subsequent Operations of recompletion to Grayburg/Queen

6/15/04: MIRU. RIH and perforated Grayburg at 3972' - 3975', 6 SPF, 18 Holes. Acidized 3972' - 3975' w/1000 Gals of 15% NeFe. Swabbed load water, then swabbed dry. No show of oil/gas. Set CIBP at 3870'. Dump bailed 31' cement on top. New PBD at 3839'. RIH and perforated Queen at 3350' - 3384', 6 SPF, 204 holes. Acidized 3350'-3384' w/2500 Gals 15% HCl. Swabbed back load. Frac perfs 3350' - 3384' with 75,000# 16/30 and 29,039 Gals gel water. Wash out sand & circulate hole clean. Ran 2-7/8" production string, rod string, and pump. Hung well on production on report date 7/20/04. Well producing from Queen at 3350' - 3384'. Tested 13 BOPD, 1 MCFD, 12 BWPD, 24 HRS, on 7/21/04.

Note: This well is currently depleted in the Queen and there is no future utility for this wellbore. A sundry for plug and abandonment for this well has been filed with the BLM since the recompletion to the Queen. The P&A sundry was approved on 5/12/05 and this well is on the field schedule for plug and abandonment.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Ronnie SlackTitle Engineering TechnicianSignature Ronnie SlackDate 8/3/2005

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.