Form 3160-5 (August 1999)

its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BURFAU OF LAND MANAGEMENT

FORM APROVED OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an NMNM014103 abandoned well. Use Form 3160-3 (APD) for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. Unit or CA Agreement Name and No. RECEIVED 1a. Type of Well Oil Well Gas Well Other _ 8 Well Name and No. AUG 0 5 2005 SHUGART 22 FED 2 2. Name of Operator OCD-ARTESIA 9. API Well No. **DEVON LOUISIANA CORPORATION** 30-015-29907 3. Address and Telephone No. 10. Field and Pool, or Exploratory 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-4615 SHUGART, QUEEN 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 12. County or Parish 13. State 1980 FSL 1980 FEL J 22 T18S R31E **EDDY** NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION Water Shut-Off Deepen Production (Start/Resume) Acidize Notice of Intent Reclamation Well Integrity Fracture Treat Alter Casing **New Construction** Subsequent Report Casing Repair Recomplete Other Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) Subsequent Operations of recompletion to Grayburg/Queen 6/15/04: MIRU, RIH and perforated Grayburg at 3972' - 3975', 6 SPF, 18 Holes, Acidized 3972' - 3975' w/1000 Gals of 15% NeFe, Swabbed load water, then swabbed dry. No show of oil/gas. Set CIBP at 3870'. Dump bailed 31' cement on top. New PBD at 3839'. RIH and perforated Queen at 3350' - 3384', 6 SPF, 204 holes. Acidized 3350'-3384' w/2500 Gals 15% HCl. Swabbed back load. Frac perfs 3350' - 3384' with 75,000# 16/30 and 29,039 Gals gel water. Wash out sand & circulate hole clean. Ran 2-7/8" production string, rod string, and pump. Hung well on production on report date 7/20/04. Well producing from Queen at 3350' - 3384'. Tested 13 BOPD, 1 MCFD, 12 BWPD, 24 HRS, on 7/21/04. Note: This well is currently depleted in the Queen and there is no future utility for this wellbore. A sundry for plug and abandonment for this well has been filed with the BLM since the recompletion to the Queen. The P&A sundry was approved on 5/12/05 and this well is on the field schedule for plug and abandonment. 14. I hereby certify that the foregoing is true and correct Ronnie Slack Name Signed Engineering Technician Title Date 8/3/2005 (This space for Federal or State Office use) Approved by Title Date Conditions of approval, if any: